

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251750000

**Completion Report**

Spud Date: January 23, 2019

OTC Prod. Unit No.: 047225192

Drilling Finished Date: February 14, 2019

1st Prod Date: March 28, 2019

**Amended**

Completion Date: March 14, 2019

Amend Reason: CHANGE FROM MULTI ZONE TO SINGLE ZONE

**Drill Type: HORIZONTAL HOLE**

Well Name: NORMA 25-M1NH

Purchaser/Measurer: MUSTANG

Location: GARFIELD 25 21N 6W  
SE SW SW SW  
220 FSL 335 FWL of 1/4 SEC  
Latitude: 36.26081 Longitude: -97.799143  
Derrick Elevation: 1107 Ground Elevation: 1087

First Sales Date: 3/28/2019

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900  
HOUSTON, TX 77079--1222

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703286		704956	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	P110	362		150	SURFACE
PRODUCTION	7	29	P110	6445		385	2600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	5123	0	0	6023	11146

**Total Depth: 11154**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	MISSISSIPPI	177	39	898	5073	2714	PUMPING		128	483

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
614301	640

**Perforated Intervals**

From	To
11135	6884

**Acid Volumes**

15% HCL: 2,497BBL; TOTAL FLUID 263,907BBL
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**Fracture Treatments**

TOTAL 30STAGES, 100MESH:3,001,520LB, 40/70SAND:3,588,200
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Formation	Top
MISSISSIPPIAN	6387

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

TOTAL 30STAGES, OPENHOLE COMPLETION WITH PLUG AND PERFORATIONS, NO CEMENT BEHIND LINER  
AMMENDED TO CHANGE FROM MULTIZONE TO SINGLE ZONE.

**Lateral Holes**

Sec: 25 TWP: 21N RGE: 6W County: GARFIELD

NE NW NW NW

175 FNL 395 FWL of 1/4 SEC

Depth of Deviation: 5915 Radius of Turn: 592 Direction: 360 Total Length: 4309

Measured Total Depth: 11154 True Vertical Depth: 6487 End Pt. Location From Release, Unit or Property Line: 175

**FOR COMMISSION USE ONLY**

1144386

Status: Accepted