

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139011500000

**Completion Report**

Spud Date: May 26, 1944

OTC Prod. Unit No.: 139020045

Drilling Finished Date: August 11, 1944

1st Prod Date: August 16, 1944

**Amended**

Completion Date: August 16, 1944

Amend Reason: FRACK CHASE FORMATION

Recomplete Date: July 09, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: ECKHOFF, G.H. 1

Purchaser/Measurer: DCP

Location: TEXAS 5 4N 15E CIMARRON  
NW NW NW SE  
2534 FSL 2534 FEL of 1/4 SEC  
Latitude: 36.841861 Longitude: -101.465361  
Derrick Elevation: 3160 Ground Elevation: 3144

First Sales Date: 7/17/19

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	LW	510		300	SURFACE
PRODUCTION	7	24	SS	2705		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14	H40	80	0	0	2722	2802

**Total Depth: 2802**

Packer	
Depth	Brand & Type
2648	WEATHERFORD ARROWSET 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2019	CHASE			300			FLOWING	253	15/64	229

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: CHASE	Code: 451CHSE
Class: GAS	

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
2705	2802

Acid Volumes
24 BBLS 15% HCL ACID

Fracture Treatments
477 BBLS LOAD, 444 BBL X FRAC, 9 BBLS L FRAC, 51,084 LBS 16/30 SAND, 722,000 SCF OF N2

Formation	Top
CHASE	2614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPEN HOLE COMPLETION FROM THE BASE OF THE 7" PRODUCTION CASING AT 2,705' TO TERMINOUS AT 2,802'

**FOR COMMISSION USE ONLY**

Status: Accepted	1143246
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