

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139013800000

Completion Report

Spud Date: March 06, 1944

OTC Prod. Unit No.: 139020069

Drilling Finished Date: April 14, 1944

Amended

1st Prod Date: April 29, 1944

Amend Reason: FRACK CHASE FORMATION

Completion Date: April 29, 1944

Recomplete Date: July 11, 2019

Drill Type: STRAIGHT HOLE

Well Name: MOUSER, G.A. 1

Purchaser/Measurer: DCP

Location: TEXAS 23 5N 15E CIMARRON
NW NW NW SE
2534 FSL 2534 FEL of 1/4 SEC
Latitude: 36.88469 Longitude: -101.40544
Derrick Elevation: 3150 Ground Elevation: 3133

First Sales Date: 7/17/19

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	SS	464		300	SURFACE
PRODUCTION	7	24	SS	2699		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14	EW	153	0	0	2665	2818

Total Depth: 2818

Packer	
Depth	Brand & Type
2618	WEATHERFORD ARROWSET 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2019	CHASE			185			FLOWING	87	18/64	85

Completion and Test Data by Producing Formation													
Formation Name: CHASE	Code: 451CHSE												
Class: GAS													
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Spacing Order records to display.</td> </tr> </table>	Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">2665</td> <td style="text-align: center;">2818</td> </tr> </table>	Perforated Intervals		From	To	2665	2818
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Formation	Top
CHASE	2614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPEN HOLE COMPLETION FROM THE BASE OF THE 7" PRODUCTION CASING AT 2,699' TO TERMINOUS AT 2,818'

FOR COMMISSION USE ONLY	
Status: Accepted	1143281

7/17/2019

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 139013800000

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139-020069-0-0000 ✓

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Total Depth: 2818

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

August 29, 2019

7-17-19

457CHSE

87psi

1 of 2

CZ

BR

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Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No

Unit Size

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Perforated Intervals

From

To

2665

2818

Acid Volumes

24 BBLS 15% HCL ACID

Fracture Treatments

473 BBL LD, 441 BBL X FRAC, 8 BBLS L FRAC, 51,100
LBS 16/30 SAND, 736,000 SCF OF N2

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