

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263270000

Completion Report

Spud Date: November 14, 2018

OTC Prod. Unit No.: 073-225235

Drilling Finished Date: November 28, 2018

1st Prod Date: March 29, 2019

Completion Date: March 21, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FIRESTONE 1607 1-21MH

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSORS

First Sales Date: 03/29/2019

Location: KINGFISHER 28 16N 7W
NE NE NW NW
266 FNL 1101 FWL of 1/4 SEC
Latitude: 35.841436 Longitude: 97.95534
Derrick Elevation: 1120 Ground Elevation: 1088

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698037		696396	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80		183	SURFACE
SURFACE	9.625	40	P110HC	460		290	SURFACE
PRODUCTION	5.5	20	P110EC	13250		1604	3023

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13271

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13172	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2019	MISSISSIPPIAN (LESS CHESTER)	944	50	2831	2998	715	FLOWING	257	26/64	1033

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS
CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
652847	640

Perforated Intervals

From	To
8214	13157

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7878

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 16N RGE: 7W County: KINGFISHER N2 NW NW NW 51 FNL 378 FWL of 1/4 SEC Depth of Deviation: 7495 Radius of Turn: 525 Direction: 351 Total Length: 4929 Measured Total Depth: 13271 True Vertical Depth: 8016 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
Status: Accepted
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