

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139011660000

Completion Report

Spud Date: June 18, 1944

OTC Prod. Unit No.: 139020148

Drilling Finished Date: July 05, 1944

Amended

1st Prod Date: September 19, 1944

Amend Reason: FRACK CHASE FORMATION

Completion Date: September 19, 1944

Recomplete Date: July 09, 2019

Drill Type: STRAIGHT HOLE

Well Name: MCGRATH, E.V. 1

Purchaser/Measurer: DCP

Location: TEXAS 34 4N 15E CIMARRON
SE SE SE NW
2534 FNL 2534 FWL of 1/4 SEC
Latitude: 36.769556 Longitude: -101.429972
Derrick Elevation: 3105 Ground Elevation: 3085

First Sales Date: 7/16/19

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	LW	578		300	SURFACE
PRODUCTION	7	20	SS	2689		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		152	0	0	2650	2802

Total Depth: 2802

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2581	WEATHERFORD ARROWSET 1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	CHASE			213			FLOWING	180	14/64	140

Completion and Test Data by Producing Formation

Formation Name: CHASE		Code: 451CHSE		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		2650	2802		
Acid Volumes		Fracture Treatments			
24 BBL 15% HCL ACID		477 BBL OF LOAD, 445 BBL X FRAC, 8 BBL L FRAC, 51,029 LBS 16/30 SAND, 743,000 SCF OF N2			

Formation	Top
CHASE	2614

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - OPEN HOLE COMPLETION FROM THE BASE OF THE 7" PRODUCTION CASING AT 2,689' TO TERMINOUS AT 2,802'

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143247</div>

7/16/2019

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: 139011680000

Completion Report

Spud Date: June 18, 1944

OTC Prod. Unit No.: 139020148

Drilling Finished Date: July 05, 1944

020148-0-0000 ✓

1st Prod Date: September 19, 1944

Amended

Completion Date: September 19, 1944

Amend Reason: FRACK CHASE FORMATION

Recomplete Date: July 09, 2019

Drill Type: **STRAIGHT HOLE**

A: 020148 I

Well Name: MCGRATH, E.V. 1

Purchaser/Measurer: DCP ✓ gr

Location: TEXAS 34 4N 15E CIMARRON
SE SE SE NW
2534 FNL 2534 FWL of 1/4 SEC
Latitude: 36.769556 Longitude: -101.429972
Derrick Elevation: 3105 Ground Elevation: 3085

First Sales Date: 7/16/19

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	LW	578		300	SURFACE
PRODUCTION	7	20	SS	2689		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		152	0	0	2650	2802

Total Depth: 2802

Packer	
Depth	Brand & Type
2581	WEATHERFORD ARROWSET 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

August 29, 2019

7-15-19

43 IC HSE

180 psi

1 of 2

E2

gr

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	CHASE			213			FLOWING	180	14/64	140

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2650	2802

Acid Volumes

24 BBL 15% HCL ACID

Fracture Treatments

477 BBL OF LOAD, 445 BBL X FRAC, 8 BBL L FRAC, 51,029 LBS 16/30 SAND, 743,000 SCF OF N2
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CHASE	2614

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