

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139013840000

**Completion Report**

Spud Date: November 30, 1944

OTC Prod. Unit No.: 139020150

Drilling Finished Date: April 15, 1944

**Amended**

1st Prod Date: April 28, 1944

Amend Reason: FRACK CHASE FORMATION

Completion Date: April 28, 1944

Recomplete Date: July 10, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: MORAN, J.J. 1

Purchaser/Measurer: DCP

Location: TEXAS 30 5N 15E CIMARRON  
NW NW NW SE  
2490 FSL 2490 FEL of 1/4 SEC  
Latitude: 36.86997 Longitude: -101.47764  
Derrick Elevation: 3180 Ground Elevation: 3165

First Sales Date: 7/17/19

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	LW	477		300	SURFACE
PRODUCTION	7	20	EW	2683		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		121	0	0	2683	2804

**Total Depth: 2804**

Packer	
Depth	Brand & Type
2622	WEATHERFORD ARROWSET 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2019	CHASE			32			FLOWING	73	64/64	6

Completion and Test Data by Producing Formation

Formation Name: CHASECode: 451CHSEClass: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2683	2804

Acid Volumes

24 BBL HCL ACID
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Fracture Treatments

509 BBL LOAD, 471 BBLS X FRAC, 14 BBL L FRAC, 51,007 LBS 16/30 SAND, 738,000 CSF OF N2
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Formation	Top
CHASE	2614

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 2,683' TO TERMINOUS AT 2,804'

FOR COMMISSION USE ONLY

Status: Accepted

1143278

August 29, 2019

2 of 2

7/17/2019  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1002A  
Addendum

API No.: 139013840000

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139-020150-0-0000 ✓

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LINER	5.5	14		121	0	0	2683	2804

Total Depth: 2804

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2622	WEATHERFORD ARROWSET 1X	There are no Plug records to display.	

Initial Test Data

August 29, 2019

EZ 7-17-19

437 CHSE

73psi

1 of 2

gr

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2019	CHASE			32			FLOWING	73	64/64	6

#### Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

2683

2804

#### Acid Volumes

24 BBL HCL ACID

#### Fracture Treatments

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Formation	Top
CHASE	2614

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