

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139011280000

Completion Report

Spud Date: May 24, 1944

OTC Prod. Unit No.: 139020088

Drilling Finished Date: July 08, 1944

Amended

1st Prod Date: July 19, 1944

Amend Reason: FRACK CHASE FORMATION

Completion Date: July 19, 1944

Recomplete Date: July 08, 2019

Drill Type: STRAIGHT HOLE

Well Name: BEHNE 1

Purchaser/Measurer: DCP

Location: TEXAS 13 4N 14E CIMARRON
SE SE SE NW
2534 FNL 2534 FWL of 1/4 SEC
Latitude: 36.813611 Longitude: -101.501639
Derrick Elevation: 3217 Ground Elevation: 3200

First Sales Date: 7/16/19

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75		442		300	SURFACE
PRODUCTION	7	24		2667		1000	2660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		156	0	0	2634	2790

Total Depth: 2790

Packer	
Depth	Brand & Type
2586	WEATHERFORD ARROWSET 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2019	CHASE			213			FLOWING	82	18/64	75

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2663

2790

Acid Volumes

24 BBL 15% HCL ACID

Fracture Treatments

355 BBL LD, 294 BBL X FRAC, 37 BBL L FRAC, 21,154 LBS 16/30 SAND, 483,000 SCF N2

Formation	Top
CHASE	2614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPEN HOLE COMPLETION FROM THE BASE OF THE 7" PRODUCTION CASING AT 2,667 TO TERMINOUS AT 2.790'

FOR COMMISSION USE ONLY

Status: Accepted

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