Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073263260000 **Completion Report** Spud Date: November 13, 2018

OTC Prod. Unit No.: 073-225244 Drilling Finished Date: December 07, 2018

1st Prod Date: March 26, 2019

Completion Date: March 22, 2019

Drill Type: HORIZONTAL HOLE

Location:

Well Name: FIRESTONE 1607 2-21MH Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSORS

First Sales Date: 03/27/2019

KINGFISHER 28 16N 7W NE NE NW NW

266 FNL 1121 FWL of 1/4 SEC Latitude: 35.841437 Longitude: 97.955273 Derrick Elevation: 1120 Ground Elevation: 1088

Operator: MARATHON OIL COMPANY 1363

PO BOX 68

7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 77001-0068

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
698036

Increased Density
Order No
696396

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94	J-55	80		185	SURFACE		
SURFACE	9.625	40	P110HC	460		488	SURFACE		
PRODUCTION	5.5	20	P110EC	13312		1628	129		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 13321

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
13328	CAST IRON BRIDGE PLUG				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2019	MISSISSIPPI (LESS CHESTER)	1076	50	3385	2878	1240	FLOWING	388	38/64	1266

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
652847	640				

Perforated Intervals					
From	То				
8270	13213				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
MISSISSIPPIAN	7839

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 16N RGE: 7W County: KINGFISHER

NE NW NE NW

51 FNL 1681 FWL of 1/4 SEC

Depth of Deviation: 7590 Radius of Turn: 846 Direction: 360 Total Length: 4941

Measured Total Depth: 13321 True Vertical Depth: 7966 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1143365

Status: Accepted

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