

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263280001

Completion Report

Spud Date: December 11, 2018

OTC Prod. Unit No.: 073-225251

Drilling Finished Date: December 22, 2018

1st Prod Date: March 29, 2019

Completion Date: March 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FIRESTONE 1607 3-21MH

Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSORS

First Sales Date: 03/29/2019

Location: KINGFISHER 16 16N 7W
NW NW SE SE
1115 FSL 1102 FEL of 1/4 SEC
Latitude: 35.85986 Longitude: 97.944985
Derrick Elevation: 1076 Ground Elevation: 1044

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698035		696396	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80		185	SURFACE
SURFACE	9.625	40	P110HC	429		286	SURFACE
PRODUCTION	5.5	20	P110EC	13340		1628	2977

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13345

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13257	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2019	MISSISSIPPI (LESS CHESTER)	500	50	1497	2994	1177	FLOWING	564	36/64	885

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
652847		640		8283			13213		
Acid Volumes				Fracture Treatments					
NO ACID USED				120188 BBLS. FLUID 894055 LBS. PROPPANT					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7822

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 16N RGE: 7W County: KINGFISHER SW SE SW SE 50 FSL 1833 FEL of 1/4 SEC Depth of Deviation: 7500 Radius of Turn: 1032 Direction: 178 Total Length: 4949 Measured Total Depth: 13345 True Vertical Depth: 7874 End Pt. Location From Release, Unit or Property Line: 50

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<div>Status: Accepted</div> <div>1143366</div>