# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

Spud Date: October 23, 2021

OTC Prod. Unit No.: 073-227867-0-0000

API No.: 35073267850001

Drilling Finished Date: February 21, 2022

1st Prod Date: April 21, 2022

Completion Date: April 21, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ROSIA 1709 3H-18X

Purchaser/Measurer: MARKWEST

First Sales Date: 4/21/2022

Location: TEXAS 18 17N 9W

SW SE NW NE

993 FNL 1674 FEL of 1/4 SEC

Latitude: 35.953846 Longitude: -98.197716 Derrick Elevation: 1222 Ground Elevation: 1192

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
728332

Increased Density
Order No
719865
719866

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1465		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7662		1195	2062
PRODUCTION	5 1/2	20	P-110	19476		1680	1005

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		•

Total Depth: 19506

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Pl	ug				
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2022	MISSISSIPPIAN	1606	45	2918	1817	2186	FLOWING	2500	50	2080

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
643923	640				
728331	MULTI UNIT				

Perforated Intervals			
From	То		
9222	14318		
14318	19415		

**Acid Volumes** 

There are no Acid Volume records to display.

Fracture Treatments	
TOTAL FLUID - 425,892BBLS TOTAL PROPPANT - 18,841,839LBS	

Formation	Тор
MISSISSIPPIAN	8981

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC: THE FINAL ORDER 728386 IS AN EXCEPTION TO OAC 165:10-3-28

### **Lateral Holes**

Sec: 19 TWP: 17N RGE: 9W County: KINGFISHER

SW SW SW SE

85 FSL 2602 FWL of 1/4 SEC

Depth of Deviation: 8390 Radius of Turn: 477 Direction: 180 Total Length: 8864

Measured Total Depth: 19506 True Vertical Depth: 8864 End Pt. Location From Release, Unit or Property Line: 85

# FOR COMMISSION USE ONLY

1148317

Status: Accepted

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