### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017258040001

Drill Type:

Location:

OTC Prod. Unit No.: 017-228178-0-0000

HORIZONTAL HOLE

CANADIAN 16 14N 6W NE SW SW SE 543 FSL 2302 FEL of 1/4 SEC

Well Name: DIVIDE CLARK 1406 3H-21XX

#### **Completion Report**

Drilling Finished Date: June 07, 2022 1st Prod Date: August 31, 2022 Completion Date: August 31, 2022

Spud Date: April 23, 2022

Purchaser/Measurer: MARKWEST

First Sales Date: 8/31/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Latitude: 35.683422 Longitude: -97.841303 Derrick Elevation: 1354 Ground Elevation: 1324

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order N				r No			Order No						
	Multiple Zone		731823					731575						
	Commingled								731570					
		Casing ar						nent						
			Type SURFACE		Size	Weight	Grade	Fe	et	PSI	<b>SAX</b> 345	Top of CMT SURFACE		
		SU			13 3/8	3 54.5	J-55	55 4	97					
		PRO	PRODUCTION		5 1/2	20	P-110	204	187		1900	184		
		Liner												
		Туре	Size	Weig	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
		There are no Line					no Liner record	r records to display.						

## Total Depth: 20527

Pac	ker	Plug		
Depth	Depth Brand & Type		Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2022	MISSISSIPPIAN	648	45	703	1085	1949	FLOWING	2000	128	1504

Formation I	Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL	
Spacin	g Orders	Perforated Intervals		
rder No	Unit Size	From	То	
640127	640	8530	13629	
46844	640	18911	20414	
731822 MULTI UNIT				
26393	320			
Acid V	olumes	Fracture Treatments		
TOTAL HCL 1	5% - 7161GAL	TOTAL FLUID - 510,781BBLS TOTAL PROPPANT - 22,163,974LBS		

Formation	Тор
MISSISSIPPIAN	8028

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC: THE FINAL ORDER NO 731818 IS AN EXCEPTION TO OAC 165:10-3-28.

Lateral Holes

Sec: 33 TWP: 14N RGE: 6W County: CANADIAN

NE NE SE NW

1019 FSL 2654 FEL of 1/4 SEC

Depth of Deviation: 7740 Radius of Turn: 477 Direction: 180 Total Length: 11884

Measured Total Depth: 20527 True Vertical Depth: 8388 End Pt. Location From Release, Unit or Property Line: 1019

# FOR COMMISSION USE ONLY

Status: Accepted

1149050