## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017258020001 **Completion Report** Spud Date: May 03, 2022

OTC Prod. Unit No.: 017-228225-0-0000 Drilling Finished Date: June 10, 2022

1st Prod Date: September 19, 2022

Completion Date: September 19, 2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: FRANK 1406 4H-15X Purchaser/Measurer: MARKWEST

CANADIAN 27 14N 6W Location:

SW NW NW NE

410 FNL 2375 FEL of 1/4 SEC

Latitude: 35.66627 Longitude: -97.823799 Derrick Elevation: 1349 Ground Elevation: 1319

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception		
	Order No	
	731763	
	731763	

Increased Density
Order No
726106
726108

First Sales Date: 9/19/2022

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1460	1130	710	SURFACE
PRODUCTION	5 1/2	23	P110 EC	19383	12090	2370	879

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19413

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2022	WOODFORD	503	44	597	1188	1564	FLOWING	2000	128	1414

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### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
648006	640			
731762	MULTI UNIT			

Perforated Intervals				
From	То			
9049	19306			

Acid Volumes
TOTAL HCL 15% - 27,756GAL

Fracture Treatments	
TOTAL FLUID - 488,527BBLS TOTAL PROPPANT - 19,041,215LBS	

Formation	Тор
WOODFORD	9019

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 15 TWP: 14N RGE: 6W County: CANADIAN

NW NE NW NW

86 FNL 704 FWL of 1/4 SEC

Depth of Deviation: 8225 Radius of Turn: 477 Direction: 360 Total Length: 10257

Measured Total Depth: 19413 True Vertical Depth: 8308 End Pt. Location From Release, Unit or Property Line: 86

# FOR COMMISSION USE ONLY

1149183

Status: Accepted

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