

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019057470000

Completion Report

Spud Date: April 29, 1954

OTC Prod. Unit No.: 019-025149-0-1132

Drilling Finished Date: May 23, 1954

Amended

1st Prod Date: June 11, 1954

Amend Reason: CASING REPAIR; ISOLATED CASING LEAK FROM 1500'-2094'; CEMENT
SQUEEZED W/300 SXS

Completion Date: June 11, 1954

Recomplete Date: November 15, 2022

Drill Type: STRAIGHT HOLE

Well Name: SOUTH GRAHAM DEESE SAND UNIT (COBB-KIRK 5) 44-5

Purchaser/Measurer:

Location: CARTER 5 3S 2W
S2 NW NW SW
380 FNL 330 FWL of 1/4 SEC
Latitude: 34.324302 Longitude: -97.43854
Derrick Elevation: 984 Ground Elevation: 975

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32.3	H-40	343		250	SURFACE
PRODUCTION	5 1/2	14	J-55	4044		500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4809

Packer	
Depth	Brand & Type
2567	UNI VI

Plug	
Depth	Plug Type
3990	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2022	DEESE					616	0		0	1640

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				2638			3431		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
DEESE	3269

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ORDER# 69190 CASING REPAIR; CASING LEAK FROM 1500' - 2094'; CEMENT SQUEEZED WITH 300 SXS 177 CU/FT CLASS A CEMENT.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149250</div>