

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256930000

Completion Report

Spud Date: September 08, 2021

OTC Prod. Unit No.: 017-227386-0-0000

Drilling Finished Date: September 23, 2021

1st Prod Date: November 15, 2021

Completion Date: October 11, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PINEHURST 1406 5-11MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: CANADIAN 11 14N 6W
SW SW SE SE
162 FSL 1255 FEL of 1/4 SEC
Latitude: 35.696901 Longitude: -97.802745
Derrick Elevation: 1234 Ground Elevation: 1216

First Sales Date: 11/15/2021

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725489		725488	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				90			SURFACE
SURFACE	9.625	36	J-55	683		190	SURFACE
PRODUCTION	7.0	29	P-110	8465		205	5122

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5292	0	465	8303	13595

Total Depth: 13620

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2021	MISSISSIPPIAN	396	39	188	475	1669	PUMPING	85	22/24	236

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
701395	640

Perforated Intervals

From	To
8580	13460

Acid Volumes

7,325 GALLONS 7.5% HCl

Fracture Treatments

SAND: 9,765,526 POUNDS FRAC FLUID: 353,764 BARRELS

Formation	Top
COTTAGE GROVE	6429
CHECKERBOARD	6819
BIG LIME	7316
PINK LIME	7604

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 14N RGE: 6W County: CANADIAN

NE NW NW NE

116 FNL 2183 FEL of 1/4 SEC

Depth of Deviation: 7018 Radius of Turn: 1001 Direction: 357 Total Length: 4856

Measured Total Depth: 13620 True Vertical Depth: 7783 End Pt. Location From Release, Unit or Property Line: 116

FOR COMMISSION USE ONLY

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Status: Accepted