

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294600000

Completion Report

Spud Date: November 07, 2020

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2020

1st Prod Date:

Completion Date: January 13, 2021

Drill Type: SERVICE WELL

Well Name: BUFFALO RIDGE 36-1

Purchaser/Measurer:

Location: CREEK 36 15N 8E
C SW NE NW
1650 FSL 990 FEL of 1/4 SEC
Latitude: 35.738892 Longitude: -96.417662
Derrick Elevation: 0 Ground Elevation: 911

First Sales Date:

Operator: BARDEN/BASS OIL & GAS EXPLORATION COMPANY INC 24488

201A W MOORE AVE STE D
TERRELL, TX 75160-3143

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	18	J	630		355	SURFACE
PRODUCTION	5.5	14	J	3520		170	2062

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3947

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2694	ARROW TENSION	3520	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: GILCREASE

Code: 403GLCR

Class: INJ

Spacing Orders

Order No	Unit Size
NOT SPACED	

Perforated Intervals

From	To
3380	3384

Acid Volumes

500 GALLONS 15%

Fracture Treatments

NONE

Formation Name: RED FORK

Code: 404RDFK

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2746	2754

Acid Volumes

600 GALLONS 10%, 414 BARRELS SLICKWATER

Fracture Treatments

NONE

Formation	Top
SKINNER	2542
RED FORK	2745
BARTLESVILLE	2974
GILCREASE	3358
VIOLA	3872
WILCOX	3917

Were open hole logs run? Yes

Date last log run: January 13, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC ORDER NUMBER 723321

FOR COMMISSION USE ONLY

1148136

Status: Accepted

RECEIVED

API NO. **037 29460**
 OTC PROD. UNIT NO.

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

MAY 13 2022

Form 1002A

Rev. 2021
OKLAHOMA CORPORATION
COMMISSION



ORIGINAL
 AMENDED (Reason)

use new form ERIW # 723321

Rule 165-10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **CREEK** SEC **36** TWP **15N** RGE **08E**

LEASE NAME **BUFFALO RIDGE** WELL NO. **36-1**

C 1/4 SW 1/4 NE 1/4 NW 1/4 FSL **1650** FWT **1650**
FEL 990

ELEVATION **911** Ground **911** Latitude **FEL 990** Longitude

OPERATOR NAME **Barden/Bass O&G Exploration Co, Inc** OTC / OCC OPERATOR NO. **244880**

ADDRESS **201 A W. Moore Ave STE D**

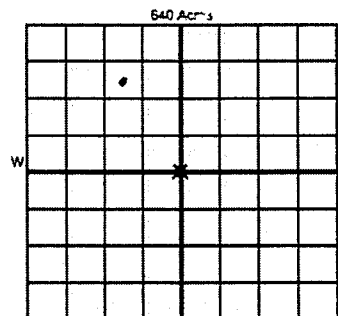
CITY **TERRELL** STATE **TX** ZIP **751603143**

SPUD DATE **11/7/20**DRILG FINISHED DATE **11/13/20**DATE OF WELL COMPLETION **1/13/21**

1st PROD DATE

RECOMP DATE

Longitude



LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION EXCEPTION
☐ MULTITUIT ORDER NO.
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	18 LB	J	630		355	surface
INTERMEDIATE							
PRODUCTION	5.5	14 LB	J	3520		170	2062
LINER	2 3/8	6	new	2694			

PACKER @ **2894** BRAND & TYPE **Arrow tension** PLUG @ **3520** TYPE **PBTD** PLUG @ **see 3521** TOTAL DEPTH **3947**

COMPLETION & TEST DATA BY PRODUCING FORMATION **403 GLCR - 404 RDK**

FORMATION	GILCREASE	RED FORK					
SPACING & SPACING	NS	NS					
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj	Inj					
PERFORATED INTERVALS	3380-84	2746-54					
ACID/VOLUME	500 Gal 15%	600 Gal 10%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO	yes 414 BBL SW					

Min Gas Allowable (165-10-17-7)

OR

Oil Allowable (165-10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/18/21						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	400						
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE	on vac						
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

kim Drew

kim Drew

5/13/22

9189399556

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

201 A W. Moore Ave STE D

TERRELL

TX

75160

kimedrew@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or dristern tested.

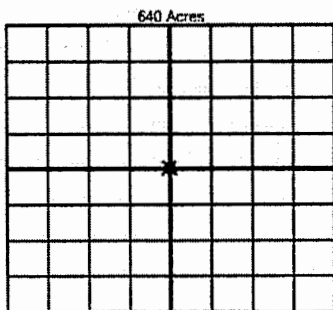
NAMES OF FORMATIONS	TOP
WILCOX	3917
VIOLA	3872
GILCREASE	3358
BARTLESVILLE	2974
RED FORK	2745
SKINNER	2542

LEASE NAME BUFFALO RIDGE WELL NO. 36-1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>1/13/21</u>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u></u>
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below.	

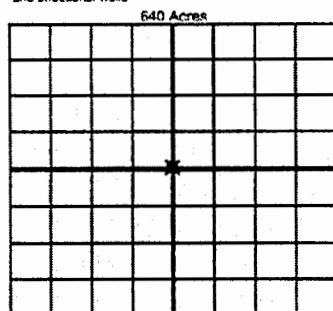
Other remarks: OCC-UIC order 723321



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degree azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	