

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257040000

Completion Report

Spud Date: September 03, 2021

OTC Prod. Unit No.: 017-227589-0-0000

Drilling Finished Date: October 22, 2021

1st Prod Date: December 01, 2021

Completion Date: November 14, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COGBURN 1106 4 2MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 4 11N 6W
SW SW SW SE
229 FSL 2425 FEL of 1/4 SEC
Latitude: 35.45039 Longitude: -97.83869
Derrick Elevation: 1378 Ground Elevation: 1355

First Sales Date: 12/04/2021

Operator: REVOLUTION OPERATING COMPANY LLC 24513

14301 Caliber Dr Ste 110
Oklahoma City, OK 73134

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724901		720412	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1523		420	SURFACE
PRODUCTION	5.5	20	P-110	14270		1170	5631

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14270

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14110	BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2021	MISSISSIPPIAN	243	46	758	3119	1160	GAS LIFT	800	64/64	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
665588	640

Perforated Intervals

From	To
9503	14100

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

233,492 BARRELS WATER
11,546,337 POUNDS PROPPANT

Formation	Top
TONKAWA	0
CHECKERBOARD	0
OSWEGO	0
VERDIGRIS	0
ATOKA	0
MERAMEC	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 11N RGE: 6W County: CANADIAN

 NE NW NW NE

 2590 FSL 340 FWL of 1/4 SEC

 Depth of Deviation: 8857 Radius of Turn: 789 Direction: 358 Total Length: 5071

 Measured Total Depth: 14270 True Vertical Depth: 9141 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1147598

RECEIVED

Form 1002A

Rev. 2009

JAN 07 2022

API NO.	017-25704
OTC PROD. UNIT NO.	24513

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

COMPLETION REPORT

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CANADIAN	SEC	04	TWP	11N	RGE	06W
LEASE NAME	COGBURN 1106 1/4			WELL NO.	2MH		
SW 1/4 SW 1/4 SW 1/4 SE 1/4	229			FSL OF 1/4 SEC	229		
ELEVATION	1378'	Ground	1355'	Latitude (if known)	35.45039		
OPERATOR NAME	REVOLUTION OPERATING COMPANY LLC			OTC/OCC OPERATOR NO.	24513		
ADDRESS	14301 CALIBER DR SUITE 110						
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73134		

SPUD DATE	9-3-21	10/12/2021
DRLG FINISHED DATE	10/22/2021	
DATE OF WELL COMPLETION	11/14/2021	
1st PROD DATE	12/1/2021	
RECOMP DATE		
Longitude (if known)	-97.83869	

640 Acres							
<div style="display: flex; justify-content: space-between;"> W E </div>							
<div style="text-align: center;">X</div>							
LOCATE WELL							

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO. 724901
INCREASED DENSITY
ORDER NO. 720412

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	40	J-55	1523'		420	SURF
INTERMEDIATE							
PRODUCTION	5.5	20	P-110	14270'		1170	5631' CALC
LINER							
						TOTAL DEPTH	14270'

PACKER @ _____ BRAND & TYPE _____ PLUG @ 14110' TYPE BP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 359 M55P

FORMATION	MISSISSIPPIAN						
SPACING & SPACING ORDER NUMBER	665588 (640)						Reported to Frac Fields
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	9503'-14,100'		PERFORATED				
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	233,492 BBL		WATER				
	11,546,337 LBS		PROPPANT				

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Enlink

12/4/2021

INITIAL TEST DATA

INITIAL TEST DATE	12/25/2021				
OIL-BBL/DAY	243				
OIL-GRAVITY (API)	46				
GAS-MCF/DAY	758				
GAS-OIL RATIO CU FT/BBL	3119				
WATER-BBL/DAY	1160				
PUMPING OR FLOWING	GAS LIFT				
INITIAL SHUT-IN PRESSURE	800 PSI				
CHOKE SIZE	64/64				
FLOW TUBING PRESSURE	140 PSI				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JUSTIN LUNDQUIST	DATE	1/5/2022	PHONE NUMBER	405-256-4393
14301 Caliber Dr. Suite 110	Oklahoma City OK 73134	JustinL@revolutionresources.com			
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS			

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 2MH

NAMES OF FORMATIONS	TOP
TONKAWA	6114'
CHECKERBOARD	7675'
OSWEGO	8414'
VERDIGRIS	8605'
ATOKA	8944'
MERAMEC	9115'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no

Date Last log was run _____

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1										
SEC	04	TWP	11N	RGE	06W	COUNTY CANADIAN				
Spot Location		NE 1/4		NW 1/4		NE 1/4		Feet From 1/4 Sec Lines	FSL 2590'	FWL 340'
Depth of Deviation		8857'		Radius of Turn		789'		Direction	358.0 AZIM	
Measured Total Depth		14,270		True Vertical Depth		9141'		BHL From Lease, Unit, or Property Line:		
								50' FROM SECTION LINE		

CATERAL #2		RGE		COUNTY	
SEC		TWP			
Spot Location					
1/4		1/4		1/4	
Feet From 1/4 Sec Lines		FSL		FWL	
Depth of Deviation		Radius of Turn		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3				
SEC	TWP	RGE	COUNTY	
Spot Location			Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		