

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257330000

**Completion Report**

Spud Date: January 01, 2022

OTC Prod. Unit No.: 017-227698-0-0000

Drilling Finished Date: January 17, 2022

1st Prod Date: March 14, 2022

Completion Date: February 14, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOANN BENNETT 1405 6-7MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: CANADIAN 8 14N 5W  
SE NW SW SW  
817 FSL 585 FWL of 1/4 SEC  
Latitude: 35.69849 Longitude: -97.76065  
Derrick Elevation: 1176 Ground Elevation: 1194

First Sales Date: 3/14/22

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725517		722339	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			0			SURFACE
SURFACE	9.625	36	J-55	963		250	SURFACE
PRODUCTION	7.0	29	CYP-110	8460		250	5133

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5318	0	450	8254	13572

**Total Depth: 13607**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2022	MISSISSIPPIAN (LESS CHESTER)	494	41.2	958	1939	1280	PUMPING	120	56/64	329

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
653264	640	8763	13410
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,150 GALLONS 7.5% HCl		SAND: 9,664,860 POUNDS FRAC FLUID: 345,905 BARRELS	

Formation	Top
TONKAWA	5632
COTTAGE GROVE	6570
BIG LIME	7530
OSWEGO	7550
VERDIGRIS	7690
PINK LIME	7802
MERAMEC SHALE	8071

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 7 TWP: 14N RGE: 5W County: CANADIAN  NE NE NW NE  142 FNL 1412 FEL of 1/4 SEC  Depth of Deviation: 6914 Radius of Turn: 1153 Direction: 357 Total Length: 5280  Measured Total Depth: 13607 True Vertical Depth: 7526 End Pt. Location From Release, Unit or Property Line: 142

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1147796