# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017251960000 **Completion Report** Spud Date: August 16, 2021

OTC Prod. Unit No.: 017-227577-0-0000 Drilling Finished Date: September 26, 2021

1st Prod Date: November 26, 2021

Completion Date: November 07, 2021

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: GRIT 1106 4 1MH Purchaser/Measurer: ENLINK

Location: CANADIAN 4 11N 6W First Sales Date: 12/01/2021

SW SW SW SW 285 FSL 275 FWL of 1/4 SEC

Latitude: 35.450633 Longitude: -97.847359

Derrick Elevation: 1372 Ground Elevation: 1349

Operator: REVOLUTION OPERATING COMPANY LLC 24513

> 14301 Caliber Dr Ste 110 Oklahoma City, OK 73134

Completion Type			
X Single Zone			
	Multiple Zone		
	Commingled		

Location Exception
Order No
725490

Increased Density
Order No
720749

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1510		420	SURFACE
PRODUCTION	5.5	20	P-110	14315		1110	6860

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 14315

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2021	MISSISSIPPIAN	410	46	955	2330	1850	GAS LIFT	1156	64/64	140

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
665588	640			

Perforated Intervals				
From	То			
9570	14140			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
249,283 BARRELS TREATED WATER 11,551,971 POUNDS PROPPANT	

Formation	Тор
TONKAWA	0
CHECKERBOARD	0
OSWEGO	0
VERDIGRIS	0
ATOKA	0
MERAMEC	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 4 TWP: 11N RGE: 6W County: CANADIAN

NE NW NW NW

33 FNL 485 FWL of 1/4 SEC

Depth of Deviation: 8907 Radius of Turn: 790 Direction: 357 Total Length: 5005

Measured Total Depth: 14315 True Vertical Depth: 9177 End Pt. Location From Release, Unit or Property Line: 33

## FOR COMMISSION USE ONLY

1147600

Status: Accepted

May 17, 2022 2 of 2

	00							R	EC	EIVE	D	
API NO. 017-25/9% OTC PROD. 24513- UNIT NO.	(PLEASE TYPE OR USE BLACK INK ONLY)  017-227577-0-0000			OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000				OV	JAN 07 2022 Rev. 2009			
X ORIGINAL AMENDED (Reason)				Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT				OKLAHOMA CORPORATION COMMISSION				
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG	FINISHED	G <b>X</b> (16/ 9/26/				640 Acres			
If directional or horizontal, see rev COUNTY CANAD		11N RGE 06V		OF WELL	11/7/							
LEASE NAME	GRIT 1106 04	WELL 1M		ROD DATE	11/26							
SW 1/4 SW 1/4 SW	1/4 SW 1/4 FSL OF 1/4 SEC 2	85 FWL OF 27	5 RECC	MP DATE			w			E		
ELEVATION 1372' Groun				ongitude if known)	-97.84	17359						
ODED A TOD	UTION OPERATING C		OTC/OCC OPERATOR		245	513		<u> </u>	<u> </u>			
ADDRESS	14301 CAL	IBER DR SUIT		K NO.			<u> </u>	<u> </u>	<u> </u>			
CITY OKL	AHOMA CITY	STATE	OK	ZIP	73°	134	х		OCATE WE			
COMPLETION TYPE		CASING & CEMENT	(Form 10	02C must be	e attached	)			OCATE WE	<u></u>		
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEI	₹T	PSI	SAX	TOP OF CMT		
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR										
Application Date -FU		SURFACE	9.625	40	J-55	151	0'		420	SURF		
COCATION EXCEPTION ORDER NO. 72 5490 INCREASED DENSITY	720750 5.0,	INTERMEDIATE			D 440	4.40	4.51		1110	30001		
ORDER NO.	720 744 60	PRODUCTION LINER	5.5	20	P-110	143	15'		1110	6860'		
		L		<u> </u>				<u> </u>	TOTAL	14315'		
PACKER @ BRAN		PLUG @	TYPE TYPE		PLUG @				DEPTH	14010		
	BY PRODUCING FORMATION	1359 MS	<u>5P</u>						<del></del>			
FORMATION SPACING & SPACING	MISSISSIPPIAN							·	R	excled		
ORDER NUMBER CLASS: Oll, Gas, Dry, Inj,	665588 (646)								1	Aac Focu	15	
Disp, Comm Disp, Svc	OIL	DEBEODATE		· · · · · · · · · · · · · · · · · · ·								
PERFORATED INTERVALS	9570'-14,140'	PERFORATE	וט									
ACID/VOLUME												
	249,283 BBL	WATER										
FRACTURE TREATMENT (Fluids/Prop Amounts)	11,551,971 LBS	PROPPANT										
INITIAL TEST DATA	Min Gas Allo OR Oil Allowable	·	(0-17-7)			Purchaser/Mea Sales Date	surer			link /2021		
INITIAL TEST DATE	12/13/2021											
OIL-BBL/DAY	410											
OIL-GRAVITY ( API)	46											
GAS-MCF/DAY	955											
GAS-OIL RATIO CU FT/BBL	2330											
WATER-BBL/DAY	1850											
PUMPING OR FLOWING	GAS LIFT											
INITIAL SHUT-IN PRESSURE	1156 PSI											
CHOKE SIZE	64/64						·					
FLOW TUBING PRESSURE	140 PSI							· · · · · · · · · · · · · · · · · · ·				
A record of the formations drill to make this report, which was SIGNAT	ed through, and pertinent remarks a prepared by me or under my super	vision and direction, wit	h the data a JSTIN LI	clare that I have not facts state UNDQUIS	d herein to	e of the conten be true, correct	ts of this rep and comple	te to the bes 1/5/2022	st of my know 2 40	ledge and belief. 5-256-4393		
14301 Caliber I		oklahoma City	OK	73134	•	Ju	stinL@re	DATE volution	resources	ONE NUMBER S.COM		
ADDRE		CITY	STATE	ZIP				MAIL ADD				

FORMATION RE Give formation names and tops, if available, or descri drilled through. Show intervals cored or drillstem teste	ptions and thickness of formations	LEASE NAME	GRIT 1106 04	WELL NO	. <u>1MH</u>
NAMES OF FORMATIONS	TOP		FOR COMMIS	SION USE ONLY	
TONKAWA	6461'	ITD on file YE	s No		
CHECKERBOARD	7679'		SAPPROVED		
OSWEGO	8432'		2) Reject (	Codes	
VERDIGRIS	8633'		M-1-2		
АТОКА	9031'				
MERAMEC	9187'				
1 2 4 4 4					
		M/cro coop bala laga puri	V		
		Were open hole logs run? Date Last log was run	yes X no		
		_	X	at what depths?	
		Was CO <sub>2</sub> encountered?	yes X no	at what deptilis?	·
		Was H₂S encountered?		at what depths?	X no
i i		Were unusual drilling circu if yes, briefly explain below		yes	no
Other remarks:					
			· · · · · · · · · · · · · · · · · · ·		***************************************
640 Acres	BOTTOM HOLE LOCATION FOR	DIRECTIONAL HOLE			
X	SEC TWP RO	GE COUNTY			
	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
	1/4 1/4 Measured Total Depth	1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or Propo	erty Line:	
			-	•	
	BOTTOM HOLE LOCATION FOR	HORIZONTAL HOLE: (LATERAL			
	LATERAL #1		P	er LE exhi	b <sub>it</sub>
	SEC 04 TWP 11N RG		P	er LE exhi:	485
	SEC 04 TWP 11N RC Spot Location NE 1/4 NW 1/4	06W COUNTY	CA Feet From 1/4 Sec Lines	er LE exhi NADIAN EST 2605	6;7 485 FWL 484
If more than three drainholes are proposed, attach a	SEC 04 TWP 11N RC	DE 06W COUNTY	CA Feet From 1/4 Sec Lines Direction 3 5 7 0 AZM	NADIAN EST 2605  Total Length	485
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	SEC 04   TWP	06W COUNTY  NW 1/4 NW 1/4 Radius of Turn 790'  True Vertical Depth	CA Feet From 1/4 Sec Lines Direction 3 5 7 0 AZM BHL From Lease, Unit, or Propi	NADIAN EST 2605  Total Length erty Line:	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.	SEC 04 TWP 11N CONTROL OF TWO 14 NW 1/4 Depth of Deviation 8907'	06W COUNTY  NW 1/4 NW 1/4  Radius of Turn 790'	CA Feet From 1/4 Sec Lines Direction 3 5 7 0 AZM BHL From Lease, Unit, or Propi	NADIAN EST 2605  Total Length	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the	SEC 04   TWP	NW 1/4 NW 1/4 Radius of Tum 790'  True Vertical Depth 9177'	CA Feet From 1/4 Sec Lines Direction 3 5 7 0 AZM BHL From Lease, Unit, or Propi	NADIAN EST 2605  Total Length erty Line:	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.	SEC	NW 1/4 NW 1/4 Radius of Tum 790'  True Vertical Depth 9177'	CA Feet From 1/4 Sec Lines Direction 3 5 7 0 AZM BHL From Lease, Unit, or Prop	NADIAN NADIAN NADIAN SECTION LINI	FWL 484* 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all drainholes and directional wells.	SEC   TWP   RC   RC	O6W	CA Feet From 1/4 Sec Lines  Direction 3 5 7 0 AZM BHL From Lease, Unit, or Propagation 3 - 35 FROM	NADIAN NADIAN FSL Extra 2605  Total Length erty Line:  M SECTION LINE  FSL	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all	SEC	COUNTY   COUNTY     NW 1/4   NW 1/4   NW 1/4   Radius of Turn   790'     True Vertical Depth   9177'	CA  Feet From 1/4 Sec Lines  Direction 3 5 7 0 AZM  BHL From Lease, Unit, or Proping 3 3 25 FROM  Feet From 1/4 Sec Lines  Direction	NADIAN  EST 2605  Total Length  FSL  Total Length	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all drainholes and directional wells.	SEC	O6W	CA Feet From 1/4 Sec Lines  Direction 3 5 7 0 AZM BHL From Lease, Unit, or Propagation 3 - 35 FROM	NADIAN  EST 2605  Total Length  FSL  Total Length	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all drainholes and directional wells.	Sec 04 TWP 11N RC Spot Location NE 1/4 NW 1/4 Depth of B907' Deviation Measured Total Depth 14,315'  LATERAL #2 SEC TWP RC Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth	COUNTY   COUNTY     NW 1/4   NW 1/4   NW 1/4   Radius of Turn   790'     True Vertical Depth   9177'	CA  Feet From 1/4 Sec Lines  Direction 3 5 7 0 AZM  BHL From Lease, Unit, or Proping 3 3 25 FROM  Feet From 1/4 Sec Lines  Direction	NADIAN  EST 2605  Total Length  FSL  Total Length	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all drainholes and directional wells.	SEC	Radius of Turn  True Vertical Depth  1/4 NW 1/4 NW 1/4  Radius of Turn  Radius of Turn  True Vertical Depth  1/4 1/4  Radius of Turn  True Vertical Depth	CA  Feet From 1/4 Sec Lines  Direction 3 5 7 0 AZM  BHL From Lease, Unit, or Proping 3 3 25 FROM  Feet From 1/4 Sec Lines  Direction	NADIAN  EST 2605  Total Length  FSL  Total Length	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all drainholes and directional wells.	SEC	Radius of Turn  True Vertical Depth  1/4 NW 1/4 NW 1/4  Radius of Turn  9177'  GE   COUNTY    Radius of Turn  True Vertical Depth  True Vertical Depth  COUNTY    COUN	CA Feet From 1/4 Sec Lines  Direction 3 5 7 0 AZM  BHL From Lease, Unit, or Propagation Feet From 1/4 Sec Lines  Direction  BHL From Lease, Unit, or Propagation  BHL From Lease, Unit, or Propagation  Feet From 1/4 Sec Lines	NADIAN  EST 2605  Total Length  FSL  Total Length	FWL 484 5005'
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  Directional surveys are required for all drainholes and directional wells.	SEC	Radius of Turn  True Vertical Depth  1/4 NW 1/4 NW 1/4  Radius of Turn  9177'  GE   COUNTY    Radius of Turn  True Vertical Depth  True Vertical Depth  COUNTY    COUN	CA Feet From 1/4 Sec Lines  Direction 3 5 7 0 AZM  BHL From Lease, Unit, or Propagation Feet From 1/4 Sec Lines  Direction  BHL From Lease, Unit, or Propagation  BHL From Lease, Unit, or Propagation  Feet From 1/4 Sec Lines	NADIAN NADIAN Total Length ery Line:  M SECTION LINI  FSL Total Length erty Line:	FWL 4844