

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251960000

Completion Report

Spud Date: August 16, 2021

OTC Prod. Unit No.: 017-227577-0-0000

Drilling Finished Date: September 26, 2021

1st Prod Date: November 26, 2021

Completion Date: November 07, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRIT 1106 4 1MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 4 11N 6W
SW SW SW SW
285 FSL 275 FWL of 1/4 SEC
Latitude: 35.450633 Longitude: -97.847359
Derrick Elevation: 1372 Ground Elevation: 1349

First Sales Date: 12/01/2021

Operator: REVOLUTION OPERATING COMPANY LLC 24513

14301 Caliber Dr Ste 110
Oklahoma City, OK 73134

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725490		720749	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1510		420	SURFACE
PRODUCTION	5.5	20	P-110	14315		1110	6860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14315

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2021	MISSISSIPPIAN	410	46	955	2330	1850	GAS LIFT	1156	64/64	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

665588

640

Perforated Intervals

From

To

9570

14140

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

249,283 BARRELS TREATED WATER

11,551,971 POUNDS PROPPANT

Formation	Top
TONKAWA	0
CHECKERBOARD	0
OSWEGO	0
VERDIGRIS	0
ATOKA	0
MERAMEC	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 11N RGE: 6W County: CANADIAN

NE NW NW NW

33 FNL 485 FWL of 1/4 SEC

Depth of Deviation: 8907 Radius of Turn: 790 Direction: 357 Total Length: 5005

Measured Total Depth: 14315 True Vertical Depth: 9177 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY

Status: Accepted

1147600

Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

COMPLETION REPORT

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
TONKAWA	6461'
CHECKERBOARD	7679'
OSWEGO	8432'
VERDIGRIS	8633'
ATOKA	9031'
MERAMEC	9187'

LEASE NAME GRIT 1106 04 WELL NO. 1MH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below _____		

Other remarks:

640 Acres

X									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 04 TWP 11N RGE 06W COUNTY CANADIAN

Spot Location NE 1/4 NW 1/4 NW 1/4 NW 1/4

Feet From 1/4 Sec Lines ESB 2605' FSL 485' FWL 484'

Depth of Deviation 8907' Radius of Turn 790' Direction 357.0 AZM Total Length 5005'

Measured Total Depth 14,315' True Vertical Depth 9177' BHL From Lease, Unit, or Property Line: 33.35' FROM SECTION LINE

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: