

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242740000

**Completion Report**

Spud Date: September 07, 2021

OTC Prod. Unit No.: 011-227640-0-0000

Drilling Finished Date: October 24, 2021

1st Prod Date: January 17, 2022

Completion Date: January 10, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: SIMMONS 6-1-12XHW

Purchaser/Measurer: TALL OAK MIDCON

Location: BLAINE 1 14N 13W  
W2 NE NE NE  
330 FNL 610 FEL of 1/4 SEC  
Latitude: 35.724212 Longitude: -98.527302  
Derrick Elevation: 1773 Ground Elevation: 1743

First Sales Date: 01/17/2022

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
725290	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	40	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1527		673	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10416		1481	SURFACE
PRODUCTION	5 1/2	23	P-110ICY	23101		3544	7416

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23101**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2022	WOODFORD	17	53	9723	583382	2224	FLOWING	3277	32	2352

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
582213	640	13280		18013	
668079	640	18050		23079	
725291	MULTIUNIT				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
1,523.2 BARRELS 15% HCl		531,265 BARRELS FRAC FLUID 19,522,300 POUNDS OF SAND			

Formation	Top
WOODFORD	13280

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 12 TWP: 14N RGE: 13W County: BLAINE  SE   SW   SE   SE  215 FSL   990 FEL of 1/4 SEC  Depth of Deviation: 12775 Radius of Turn: 559 Direction: 182 Total Length: 9821  Measured Total Depth: 23101 True Vertical Depth: 13406 End Pt. Location From Release, Unit or Property Line: 215

FOR COMMISSION USE ONLY	
Status: Accepted	1147612

4/1/22  
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Oil & Gas Conservation Division  
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**1002A**  
**Addendum**

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Multifunit:

Sec. 1: 48.55% 227640 I  
Sec. 12: 51.45% 227640A I

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	Multiple Zone
	Commingled

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MUFO 725291  
SA 722306 (Sec. 1)  
SA 722446 (Sec. 12)  
722446

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May 17, 2022 Rec'd. 3/24/22

1/22/22

319WDFD

3277