

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257030000

Completion Report

Spud Date: September 04, 2021

OTC Prod. Unit No.: 017-227588-0-0000

Drilling Finished Date: October 13, 2021

1st Prod Date: December 01, 2021

Completion Date: November 14, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COGBURN 1106 4 1MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 4 11N 6W
SW SW SW SE
229 FSL 2440 FEL of 1/4 SEC
Latitude: 35.45039 Longitude: -97.83874
Derrick Elevation: 1378 Ground Elevation: 1355

First Sales Date: 12/04/2021

Operator: REVOLUTION OPERATING COMPANY LLC 24513

14301 Caliber Dr Ste 110
Oklahoma City, OK 73134

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724900		720412	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1523		420	SURFACE
PRODUCTION	5.5	20	P-110	14377		1175	5703

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14377

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14210	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2021	MISSISSIPPIAN	463	46	797	1721	1398	GAS LIFT	850	64/64	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
665588	640

Perforated Intervals

From	To
9576	14200

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

235,311 BARRELS TREATED WATER
11,601,228 POUNDS PROPPANT

Formation	Top
TONKAWA	0
CHECKERBOARD	0
OSWEGO	0
VERDIGRIS	0
ATOKA	0
MERAMEC	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 11N RGE: 6W County: CANADIAN

NW NW NE NW

51 FNL 1626 FWL of 1/4 SEC

Depth of Deviation: 8954 Radius of Turn: 713 Direction: 353 Total Length: 5204

Measured Total Depth: 14377 True Vertical Depth: 9179 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

1147599

API NO. 017-25703
OTC PROD. UNIT NO. 24513

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JAN 07 2022

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CANADIAN SEC 04 TWP 11N RGE 06W
LEASE NAME COGBURN 1106 04 WELL NO. 1MH
SW 1/4 SW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 229 EWC OF 1/4 SEC 200
ELEVATION 1378' Ground 1355' Latitude (if known) 35.45039 Longitude (if known) -97.83874
OPERATOR NAME REVOLUTION OPERATING COMPANY OTC/OCC OPERATOR NO. 24513
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 9/30/2021
DRLG FINISHED DATE 10/13/2021
DATE OF WELL COMPLETION 11/14/2021
1st PROD DATE 12/1/2021
RECOMP DATE

OKLAHOMA CORPORATION COMMISSION

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO. 724900 72029210
INCREASED DENSITY
ORDER NO. 720412 EQ

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	40	J-55	1523'		420	SURF
INTERMEDIATE							
PRODUCTION	5.5	20	P-110	14377'		1175	5703 CALC
LINER							
TOTAL DEPTH						14377'	

PACKER @ BRAND & TYPE PLUG @ 14210' TYPE PBTD PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 359MSSP

FORMATION	MISSISSIPPIAN					Reported
SPACING & SPACING ORDER NUMBER	665588 (640)					To Flow Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	9576'-14,200'	PERFORATED				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	235,311 BBL	WATER				
	11,601,228 LBS	PROPPANT				

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer Enlink
First Sales Date 12/4/2021

INITIAL TEST DATA

INITIAL TEST DATE	12/24/2021				
OIL-BBL/DAY	463				
OIL-GRAVITY (API)	46				
GAS-MCF/DAY	797				
GAS-OIL RATIO CU FT/BBL	1721				
WATER-BBL/DAY	1398				
PUMPING OR FLOWING	GAS LIFT				
INITIAL SHUT-IN PRESSURE	850 PSI				
CHOKE SIZE	64/64				
FLOW TUBING PRESSURE	140 PSI				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 1/5/2022 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1MH

NAMES OF FORMATIONS	TOP
TONKAWA	6122'
CHECKERBOARD	7682'
OSWEGO	8428'
VERDIGRIS	8616'
ATOKA	8965'
MERAMEC	9155'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

[illegible]

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1										CANADIAN				Per LE exhibit		
SEC	04	TWP	11N	RGE	06W	COUNTY										
Spot Location		NW 1/4			NE 1/4			NW 1/4			Feet From 1/4 Sec Lines		FSL 2570'		FWL 1715'	
Depth of Deviation		8954'			Radius of Turn			713'			Direction 353 0.42M		Total Length		5204'	
Measured Total Depth					True Vertical Depth					BHL From Lease, Unit, or Property Line:						
14377'					9179'					5170' FROM SECTION LINE						

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction		Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		