Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 043-227090-0-0000 Drilling Finished Date: December 23, 2020

1st Prod Date: February 13, 2021

Completion Date: February 08, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASHEW 765 1H ST1 Purchaser/Measurer: DCP MIDSTREAM

Location: DEWEY 7 18N 15W First Sales Date: 2/16/21

SW SE SW NW

2440 FNL 730 FWL of 1/4 SEC

Latitude: 36.050971 Longitude: -98.846797 Derrick Elevation: 1885 Ground Elevation: 1860

Operator: KAISER-FRANCIS OIL COMPANY 6390

PO BOX 21468

TULSA, OK 74121-1468

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	724565
	Commingled	

Increased Density
Order No
716430

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10-3/4	45.5	L80	1983	500	575	SURFACE	
PRODUCTION	7-5/8	29.7	P110	8920	842	995	6690	

١	Liner								
Ī	Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	LINER	4-1/2	13.5	P110	5075	2219	700	7993	13068

Total Depth: 13068

Packer					
Depth	Brand & Type				
8430	FLOWCO AS1-X				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

May 17, 2022

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2021	RED FORK	621	46	562	905	770	FLOWING	600	52/64	140

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders					
Order No	Unit Size				
219987	640				
220652	640 RECONFIRM				
721976	160				
724596	MULTIUNIT				

Perforated Intervals					
From	То				
8930	12472				

Acid Volumes

64,841 GALLONS 15% HCI

Fracture Treatments

98,477 BARRELS SALTWATER 3,900,000 POUNDS SAND

Formation	Тор
TONKAWA	6987
HOGSHOOTER	7806
CHECKERBOARD	8092
OSWEGO	8262
PINK LIME	8638
RED FORK	8660

Were open hole logs run? Yes Date last log run: December 23, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 18N RGE: 15W County: DEWEY

NE SW SE SE

543 FSL 962 FEL of 1/4 SEC

Depth of Deviation: 8000 Radius of Turn: 664 Direction: 43 Total Length: 4434

Measured Total Depth: 13068 True Vertical Depth: 8634 End Pt. Location From Release, Unit or Property Line: 543

FOR COMMISSION USE ONLY

1146240

Status: Accepted

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