Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242780000 **Completion Report** Spud Date: October 11, 2021

OTC Prod. Unit No.: 011-227654-0-0000 Drilling Finished Date: December 12, 2021

1st Prod Date: January 31, 2022

Completion Date: January 28, 2022

Drill Type: HORIZONTAL HOLE

Well Name: TRES C FIU 2-35-2XHM Purchaser/Measurer: ENERGY TRANSFER

BLAINE 35 15N 13W Location:

NE NW NW NE

250 FNL 2100 FEL of 1/4 SEC

Latitude: 35.738967 Longitude: -98.550065 Derrick Elevation: 1738 Ground Elevation: 1709

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 268870

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
724473			

Increased Density
Order No
721001
721780

First Sales Date: 01/31/2022

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	54	J-55	80					
SURFACE	13 3/8	55	J-55	1512	1727	681	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	10340	1540	1252	2000		
PRODUCTION	5 1/2	23	P110-ICY	22407	1843	3308	6840		

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
	There are no Liner records to display.									

Total Depth: 22407

Packer					
Depth	Brand & Type				
N/A	N/A				

Plug				
Depth	Plug Type			
N/A	N/A			

Initial Test Data

May 17, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2022	MISSISSIPPIAN	270	55	13678	50636	247	FLOWING	5168	24	5725

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
656737	640				
661854	640				
724474	MULTIUNIT				

Perforated Intervals					
From To					
12382	17311				
17348 22365					

Acid Volumes	cid Volumes	
1216.6 BARRELS 15% HCI	BARRELS 15% HCI	1210

Fracture Treatments			
505,273 BARRELS FRAC FLUID 20,055,666 POUNDS OF SAND			

Formation	Тор
MISSISSIPPIAN	12382

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 14N RGE: 13W County: BLAINE

SE SW SW SE

167 FSL 2252 FEL of 1/4 SEC

Depth of Deviation: 11830 Radius of Turn: 635 Direction: 176 Total Length: 10025

Measured Total Depth: 22407 True Vertical Depth: 12575 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

1147686

Status: Accepted

May 17, 2022 2 of 2

Oklahoma Corpo ation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1002A Addendum

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Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 268870

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Purchaser/Measurer: ENERGY TRANSFER

First Sales Date: 01/31/2022

Multimit: 35-15N-13W: 49,48% 227654 I 02-14N-13W: 50,52% 227654A I

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception				
Order No				
724473				

	Increased Density				
	Order No				
	721001				
	721780				

MUFO 72474 SA 72422 (Sec. 2) SA 72422 (Sec. 2)

Casing and Cement							
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Brand & Type						
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Depth	Plug Type				
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Initial Test Data