

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242790000

**Completion Report**

Spud Date: October 31, 2021

OTC Prod. Unit No.: 011-227655-0-0000

Drilling Finished Date: November 27, 2021

1st Prod Date: January 31, 2022

Completion Date: January 08, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: TRES C FEDERAL 3-35-2XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 35 15N 13W  
N2 NW NW NW  
268 FNL 330 FWL of 1/4 SEC  
Latitude: 35.738894 Longitude: -98.559723  
Derrick Elevation: 1769 Ground Elevation: 1739

First Sales Date: 01/31/2022

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724475		721001	
	Commingled			721780	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			
SURFACE	13 3/8	55	J-55	1518		681	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10311		1473	SURFACE
PRODUCTION	5 1/2	23	P-110OCU	21980		3259	7328

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21987**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2022	MISSISSIPPIAN	127	55	9897	78143	238	FLOWING	5564	24	4551

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No

Unit Size

656737

640

661854

640

724476

MULTIUNIT

Perforated Intervals

From

To

12501

16910

16941

21958

Acid Volumes

1154.3 BARRELS 15% HCl

Fracture Treatments

492,154 BARRELS FRAC FLUID  
18,537,768 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	12501

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 14N RGE: 13W County: BLAINE

SE SE SW SW

164 FSL 1137 FWL of 1/4 SEC

Depth of Deviation: 11823 Radius of Turn: 825 Direction: 178 Total Length: 9486

Measured Total Depth: 21987 True Vertical Depth: 12575 End Pt. Location From Release, Unit or Property Line: 164

FOR COMMISSION USE ONLY

Status: Accepted

1147685

1/31/22  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

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**1002A**  
**Addendum**

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*Multistage:*

35-15N-13W: 46.65% 227655 I  
02-14N-13W: 53.35% 227655A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
724475

Increased Density
Order No
721001
721780

MUFO 724476  
SA 724423 (Sec. 35)  
SA 724422 (Sec. 2)

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Plug	
Depth	Plug Type
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Initial Test Data

May 17, 2022

Rec'd. 3/21/22

2/1/22

359MSSP

5564