

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225960000

Completion Report

Spud Date: November 13, 2021

OTC Prod. Unit No.: 039-227648-0-0000

Drilling Finished Date: January 18, 2022

1st Prod Date: March 25, 2022

Completion Date: March 21, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CAMPBELL UNIT 4-6MHX

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 3/25/2022

Location: CUSTER 6 14N 15W
NW NW NE NW
265 FNL 1420 FWL of 1/4 SEC
Latitude: 35.724741578 Longitude: -98.839731458
Derrick Elevation: 1765 Ground Elevation: 1740

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725072		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5#	J55 STC	1463		840	SURFACE
INTERMEDIATE	9.625	40#	HCP110	10483		820	5980
PRODUCTION	5.5	23#	HCP110 GCRB	22659		3580	8669

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22686

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2022	MISSISSIPPIAN	251	54	21354	85076	851	FLOWING	5500	29/64	5265

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
688210	1280	13512	22560		
Acid Volumes		Fracture Treatments			
3,002 BARRELS ACID		474,587 BARRELS FRAC FLUID 20,500,660 POUNDS SAND			

Formation	Top
MISSISSIPPIAN	13030

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 14N RGE: 15W County: CUSTER SE NW SW SW 787 FSL 643 FWL of 1/4 SEC Depth of Deviation: 12591 Radius of Turn: 571 Direction: 181 Total Length: 9246 Measured Total Depth: 22686 True Vertical Depth: 13712 End Pt. Location From Release, Unit or Property Line: 643

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147911</div>

3/25/22
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Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

API No.: 35039225960000

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SE NWSWSW

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
725072

Increased Density
Order No
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SP 688210:
1280-acre horiz.
unit (Secs. 6 & 7)

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Initial Test Data

May 17, 2022

Recvd. 4/14/22

4/9/22

359MSSP

5500