

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248410000

Completion Report

Spud Date: June 06, 2021

OTC Prod. Unit No.: 051-227696-0-0000

Drilling Finished Date: September 02, 2021

1st Prod Date: February 07, 2022

Completion Date: November 23, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SANDROCK 2H-36-25

Purchaser/Measurer: BMM

Location: GRADY 36 9N 6W
SE SW SE SW
212 FSL 1719 FWL of 1/4 SEC
Latitude: 35.20423566 Longitude: -97.78849473
Derrick Elevation: 1364 Ground Elevation: 1339

First Sales Date: 02/07/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724563		717949	
	Commingled			717950	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	997		270	SURFACE
PRODUCTION	7	29	P-110	10434		305	3536

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10756	0	804	10224	20980

Total Depth: 20980

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2022	ALL ZONES PRODUCING	213	46.72	592	2779	1571	GAS LIFT	1800	128	148

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 359WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
545991		640		11350			17510		
471793		640		18485			20927		
724562		MULTIUNIT							
Acid Volumes				Fracture Treatments					
19,859 GALLONS 15% HCl				19,773,784 POUNDS PROPPANT 391,180 BARRELS FRAC FLUID					

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
471793	640	17541	18454		
724562	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2,500 GALLONS OF 15% HCl		2,568,940 POUNDS PROPPANT 51,092 BARRELS FRAC FLUID			

Formation	Top
WOODFORD	10947
MISSISSIPPI LIME	10821

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 723980 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes

Sec: 25 TWP: 9N RGE: 6W County: GRADY

NE SW NE NW

785 FNL 1662 FWL of 1/4 SEC

Depth of Deviation: 10523 Radius of Turn: 497 Direction: 1 Total Length: 9567

Measured Total Depth: 20980 True Vertical Depth: 10754 End Pt. Location From Release, Unit or Property Line: 785

FOR COMMISSION USE ONLY

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Status: Accepted