

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35053212210003

**Completion Report**

Spud Date: July 19, 1983

OTC Prod. Unit No.:

Drilling Finished Date: July 30, 1983

**Amended**

1st Prod Date: August 22, 1983

Amend Reason: CONVERT TO INJECTION

Completion Date: August 16, 1983

Recomplete Date: May 03, 2022

**Drill Type:** SERVICE WELL

Well Name: VICAR NORTH MISENER SAND UNIT 7-2

Purchaser/Measurer:

Location: GRANT 34 26N 7W  
C NE SE SW  
990 FSL 2310 FWL of 1/4 SEC  
Latitude: 36.682991 Longitude: -97.93968  
Derrick Elevation: 1087 Ground Elevation: 1076

First Sales Date:

Operator: MURAS ENERGY INC 19511  
PO BOX 5525  
25 NW 144TH CIR STE B  
EDMOND, OK 73083-5525

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	370		350	SURFACE
PRODUCTION	5 1/2	14	K-55	6149	1000	110	5450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6150**

Packer	
Depth	Brand & Type
6000	TENSION

Plug	
Depth	Plug Type
6074	PBTD

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: INJ

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
6052	6064

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
ANHYDRITE	955
OSWEGO	4930
MISSISSIPPI CHAT	5337
LIME	5366
MISENER	6052
VIOLA	6104

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

APPROVED FOR WATER INJECTION; PERMIT NUMBER 2200301701 AND DATE MAY 3, 2022

FOR COMMISSION USE ONLY

1148145

Status: Accepted

API NO. 053-21221  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAY 12 2022

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Convert To Injection

COMPLETION REPORT

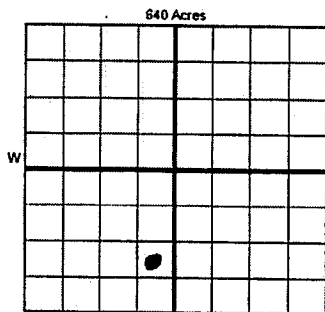
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grant SEC 34 TWP 26N RGE 7W  
LEASE NAME Vicar N Misener Sd Unit Tract 7-2  
NE 1/4 SE 1/4 SW 1/4 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 2310  
ELEVATION 1087' Ground 1076' Latitude (if known) Longitude (if known)  
OPERATOR NAME Muras Energy, Inc. OTC / OCC OPERATOR NO. 19511  
ADDRESS P.O. Box 5525  
CITY Edmond STATE OK ZIP 73083

SPUD DATE 7/19/1983  
DRLG FINISHED DATE 7/30/1983  
DATE OF WELL COMPLETION 8/16/1983  
1st PROD DATE 8-22-1983  
RECOMP DATE 5-3-2022



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	K-55	370'		350	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	14#	K-55	6149'	1000	110	5450'
LINER							

PACKER @ 6000' BRAND & TYPE Tension PLUG @ 6074 TYPE PBT D PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6150'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Misener					
SPACING & SPACING						
ORDER NUMBER						
CLASS. Oil, Gas, Dry, Int.						
Disp. Comm Disp. Sec	Injection					
PERFORATED INTERVALS	6052'-6064'					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING	1000 PSI					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A review of the formations drilled through, and pertinent remarks presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] NAME (PRINT OR TYPE): Raja P Reddy DATE: 5/11/2022 PHONE NUMBER: 405-751-0442  
P.O. BOX 5525 Edmond OK 73083 murasenergy@coxinet.net  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Anhydrite	955'
Oswego	4930'
Mississppi Chat	5337'
Lime	5366'
Misener	6052'
Viola	6,104

<b>LEASE NAME</b>	<b>WELL NO.</b>
-------------------	-----------------

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) <i>Reject Codes</i>	

Were open hole logs run?      ☐ yes    ☐ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes    ☐ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      ☐ yes    ☐ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☐ yes    ☐ no

If yes, briefly explain below

Other remarks: Approved for water injection; Permit# 2200301701 and date 5/03/2022

[illegible]**640 Acres**

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

**640 Acres**

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	PWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines		FSL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

CATERAL IS			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	