

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256290000

**Completion Report**

Spud Date: September 30, 2020

OTC Prod. Unit No.: 01722712500000

Drilling Finished Date: December 06, 2020

1st Prod Date: March 31, 2021

Completion Date: January 29, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: ROYSTER 1H-21-16

Purchaser/Measurer: ENLINK

Location: CANADIAN 21 11N 7W  
SW SE SE SW  
320 FSL 2035 FWL of 1/4 SEC  
Latitude: 35.40711441 Longitude: -97.9478298  
Derrick Elevation: 1377 Ground Elevation: 1344

First Sales Date: 03/31/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
721097	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1006		270	SURFACE
PRODUCTION	7	29	P-110	10300		255	5860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11123	0	890	10102	21225

**Total Depth: 21225**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2021	MISSISSIPPIAN	262	48.97	1027	3920	862	FLOWING		26	924

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
653390	640	10946	16058		
724559	MULTIUNIT	16058	21176		
Acid Volumes		Fracture Treatments			
29,850 GALLONS		20,416,817 POUNDS OF PROPPANT; 366,189 BBLS			

Formation	Top
MISSISSIPPIAN	10595

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 11N RGE: 7W County: CANADIAN  NE NE NW NW  123 FNL 1211 FWL of 1/4 SEC  Depth of Deviation: 10312 Radius of Turn: 434 Direction: 360 Total Length: 10119  Measured Total Depth: 21225 True Vertical Depth: 10514 End Pt. Location From Release, Unit or Property Line: 123

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<div>Status: Accepted</div> <div>1146297</div>