

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015217630001

**Completion Report**

Spud Date: April 05, 1985

OTC Prod. Unit No.: 015-058470-0-0000

Drilling Finished Date: May 28, 1985

**Amended**

1st Prod Date: July 19, 2021

Amend Reason: RECOMPLETE TO MARCHAND; PLUG OFF SPRINGER

Completion Date: January 22, 1986

Recomplete Date: May 22, 2021

**Drill Type:** STRAIGHT HOLE

Well Name: HOLLIS UNIT 1

Purchaser/Measurer: DCP

Location: CADD0 2 11N 11W  
C NW SW  
1980 FSL 660 FWL of 1/4 SEC  
Latitude: 35.45493 Longitude: -98.33906  
Derrick Elevation: 1676 Ground Elevation: 1661

First Sales Date: 7/19/2021

Operator: BRG PETROLEUM LLC 21665

7134 S YALE AVE STE 600  
TULSA, OK 74136-6353

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	277095		There are no Increased Density records to display.	
	Commingled	709877			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			62		6	SURFACE
SURFACE	9 5/8	36	K55	1516	1200	700	SURFACE
PRODUCTION	7	26,29,32	N80	12300	5000	730	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	P110	1802	1000	125	10120	11922

**Total Depth: 13200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		11860	CIBP W/ 20' CMT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2021	MARCHAND	10	42	30	3000	10	PUMPING			

<b>Completion and Test Data by Producing Formation</b>					
Formation Name: MARCHAND		Code: 405MRCD		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
107773	640	9623		9632	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
1,500 GAL 15% NEFEHCL		36,000 GAL FLUID 38,000 LBS PROPPANT			

Formation	Top
MARCHAND	9496

Were open hole logs run? Yes  
Date last log run: May 28, 1985

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
<div>Status: Accepted</div>	1146742