Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247930000

OTC Prod. Unit No.: 051-227164-0-0000

Completion Report

Spud Date: September 07, 2020

Drilling Finished Date: October 10, 2020 1st Prod Date: March 12, 2021 Completion Date: February 06, 2021

Drill Type: HORIZONTAL HOLE

Well Name: EULA MAE 6-26-23XHW

- Location: GRADY 26 3N 5W NW SW SE SE 389 FSL 1014 FEL of 1/4 SEC Latitude: 34.696944 Longitude: -97.689113 Derrick Elevation: 1141 Ground Elevation: 1111
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 03/12/2021

	Completion Type		Loca	tion Ex	ception			Increased Density							
Х	Single Zone	No			Order No										
	Multiple Zone			71989	5			714127							
	Commingled								713870						
				Casing and Cement											
		1	Type SURFACE INTERMEDIATE		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT SURFACE			
		SU			13 3/8	55	J-55	15	20		680				
		INTER			9 5/8	8 40	P110-IC	0-IC 13 [/]	000		1495	2771			
	PRODUCTIO		OUCTION		5 1/2	23	P-110	255	596		2434	11154			
						Liner									
		Туре	Size	Weig	lht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth			
			There are r	no Liner recor	r records to display.										

Total Depth: 25596

Pac	ker	PI	ug			
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2021	16, 2021 WOODFORD 25		56	7511	300440	4380	FLOWING	2200	34/64	
		Cor	mpletion and	l Test Data I	by Producing F	ormation				
	Formation Name: WOO		Code: 31	9WDFD						
	Spacing Orders				Perforated I	7				
Orde	r No U	nit Size		From	n	٦				
1850	087	640		1560	20316			-		
185	688 6	40 NPT		2034	44 25423		423			
7199	901 ML	JLTIUNIT			-			_		
Acid Volumes					Fracture Tre	7				
	1,248 BARRELS 15% HC			497,049 BARRI ,364,320 POUN						
Formation		т	ор	v	Vere open hole l	oas run? No				
WOODFORD N	MD				Date last log run:	-				
WOODFORD 1	ΓVD			Vere unusual dri	untered? No					
				E	xplanation:					
Other Remark	e									
	SING PRESSURE, PSI 338	35								
	5110 FILE000ILE, POI 300									

Lateral Holes

Sec: 23 TWP: 3N RGE: 5W County: GRADY

NW NW NE NE

25 FNL 1109 FEL of 1/4 SEC

Depth of Deviation: 15009 Radius of Turn: 644 Direction: 2 Total Length: 9943

Measured Total Depth: 25596 True Vertical Depth: 14925 End Pt. Location From Release, Unit or Property Line: 25

FOR COMMISSION USE ONLY

Status: Accepted

1146246

Eff 3/12/21

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Completion Report

API No.: 35051247930000

OTC Prod. Unit No.: 051-227164-0-0000 -

Multiunit: Sec 26: 48.07% 227164 | Sec 23: 51.93% 227164A |

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Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 03/12/2021

Completion Type	Location Exception							Increased Density						
X Single Zone	Order No 719895							Order No 714127						
Multiple Zone														
Commingled							713870							
MUFO: 719901	Casing and Cement													
SA (Sec 26): 713871	Type SURFACE INTERMEDIATE			Size	Weight	Gra	de	Feet		PSI	SAX	Top of CMT		
SA (Sec 23): 713872				13 3/8	55	J-ŧ	55 1520		20		680	SURFACE		
				9 5/8	9 5/8 40 P1		P110-IC		13000		1495	2771		
	PROD	UCTION		5 1/2	23	P-1	10) 25596			2434	11154		
Γ	Liner													
ſ	Туре	Size	Weig	ght	Grade	Lengt	h	PSI	SAX	Тор	o Depth	Bottom Depth		
-	There are no Liner records to display.													

Total Depth: 25596

Pac	ker	P	lug		
Depth	Brand & Type	Depth	Plug Type		
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Initial Test Data