

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247890000

Completion Report

Spud Date: September 02, 2020

OTC Prod. Unit No.: 051-227159-0-0000

Drilling Finished Date: November 20, 2020

1st Prod Date: March 12, 2021

Completion Date: February 23, 2021

Drill Type: HORIZONTAL HOLE

Well Name: EULA MAE 2-23-26XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 14 3N 5W
NE SE SW SW
370 FSL 1195 FWL of 1/4 SEC
Latitude: 34.725978 Longitude: -97.699377
Derrick Elevation: 1194 Ground Elevation: 1169

First Sales Date: 03/12/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719892		714127	
	Commingled			713870	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		683	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12649		1417	2800
PRODUCTION	5 1/2	23	P-110	25656		2253	11243

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25656

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2021	WOODFORD	33	55	5272	159758	5647	FLOWING	2936	32/64	3974

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
185087	640
185688	640 NPT
719897	MULTIUNIT

Perforated Intervals	
From	To
15336	20495
20526	25654

Acid Volumes
1,265 BARRELS 15% HCl

Fracture Treatments
514,091 BARRELS FLUID 22,952,104 POUNDS OF SAND

Formation	Top
WOODFORD MD	15336
WOODFORD TVD	15106

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FLOWING CASING PRESSURE, PSI - 3974

Lateral Holes
Sec: 26 TWP: 3N RGE: 5W County: GRADY SE SW SW SW 167 FSL 385 FWL of 1/4 SEC Depth of Deviation: 14712 Radius of Turn: 676 Direction: 179 Total Length: 10268 Measured Total Depth: 25656 True Vertical Depth: 15742 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY	
Status: Accepted	1146241

Eff 6/1/21

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Form 1002A
1002A Addendum

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Multunit:

Sec 14 (SL): 0
Sec 23: 50.18% 227159 I
Sec 26: 49.82% 227159A I

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	Commingled			713870	

MUFO: 719897
SA (Sec 23): 713872
SA (Sec 26): 713871

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Initial Test Data

5/11/21 WDFD 2936

August 13, 2021

Recvd 5/17/21

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