Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247910000

Drill Type:

Location:

OTC Prod. Unit No.: 051-227162-0-0000

Well Name: EULA MAE 4-23-26XHW

Completion Report

Spud Date: August 16, 2020

Drilling Finished Date: September 30, 2020 1st Prod Date: March 12, 2021 Completion Date: February 09, 2021

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 03/12/2021

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

370 FSL 2540 FEL of 1/4 SEC

Latitude: 34.726004 Longitude: -97.694204 Derrick Elevation: 1242 Ground Elevation: 1215

HORIZONTAL HOLE

GRADY 14 3N 5W

NW SW SW SE

| SURFACE 13 3/8 55 J-55 1504 820 SURFACE INTERMEDIATE 9 5/8 40 P-110 12682 1290 3061 PRODUCTION 5 1/2 23 P-110 25895 3290 7852 Liner Liner Liner Liner Liner Liner Liner | | Completion Type | | Location Exception | | | | | | Increased Density | | | | | | | |
|---|---|-----------------|-------|--|------|----------|--------|-------|-------|-------------------|---------|-------|---------|--------------|--|--|--|
| Commingled Type Size Weight Grade Feet PSI SAX Top of CMT SURFACE 13 3/8 55 J-55 1504 820 SURFACE INTERMEDIATE 9 5/8 40 P-110 12682 1290 3061 PRODUCTION 5 1/2 23 P-110 25895 3290 7852 Liner Liner Type Size Weight Grade PSI SAX Top Depth Bottom Dep | Х | Single Zone | | Order No | | | | | | | | Order | No | | | | |
| Casing and Cement Type Size Weight Grade Feet PSI SAX Top of CMT SURFACE 13 3/8 55 J-55 1504 820 SURFACE INTERMEDIATE 9 5/8 40 P-110 12682 1290 3061 PRODUCTION 5 1/2 23 P-110 25895 3290 7852 Liner Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep | | Multiple Zone | | 719894 | | | | | | | 714127 | | | | | | |
| TypeSizeWeightGradeFeetPSISAXTop of CMTSURFACE13 3/855J-551504820SURFACEINTERMEDIATE9 5/840P-1101268212903061PRODUCTION5 1/223P-1102589532907852LinerTypeSizeWeightGradeLengthPSISAXTop DepthBottom Depth | | Commingled | | | | | | | | 713870 | | | | | | | |
| SURFACE 13 3/8 55 J-55 1504 820 SURFACE INTERMEDIATE 9 5/8 40 P-110 12682 1290 3061 PRODUCTION 5 1/2 23 P-110 25895 3290 7852 Liner Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep | | · | | Casing and Cement | | | | | | | | | | | | | |
| INTERMEDIATE9 5/840P-1101268212903061PRODUCTION5 1/223P-1102589532907852LinerTypeSizeWeightGradeLengthPSISAXTop DepthBottom Depth | | | 1 | Туре | | Size | Weight | Gra | Grade | | Feet | | SAX | Top of CMT | | | |
| PRODUCTION 5 1/2 23 P-110 25895 3290 7852 Liner Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth | | | SU | SURFACE | | 13 3/8 | 55 | J-{ | 55 | 15 | 04 | | 820 | SURFACE | | | |
| Liner Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep | | | INTER | INTERMEDIATE | | 9 5/8 | 40 | P-1 | P-110 | | 682 | | 1290 | 3061 | | | |
| Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep | | | PRO | PRODUCTION | | 5 1/2 23 | | P-110 | | 25895 | | | 3290 | 7852 | | | |
| | | | Liner | | | | | | | | | | | | | | |
| There are no Liner records to display. | | | Туре | Size | Weig | ht | Grade | Lengt | h PSI | | PSI SAX | | p Depth | Bottom Depth | | | |
| | | | | There are no Liner records to display. | | | | | | | | | | | | | |

Total Depth: 25895

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

Initial Test Data

| Test Date | Test Date Formation Oil BBL/Da | | Oil-Gravi (API) | ity Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing FLOWING | Initial Shut- In Pressure 2900 | Choke Size 32/64 | Flow Tubing Pressure | |
|---------------------------|--------------------------------|-----------|---------------------|--------------------------------|---------------------------------|---|---------------------------------|---|------------------------|-------------------------|--|
| Mar 16, 2021 WOODFORD 142 | | 142 | 60 | 9745 | 68627 | 4604 | | | | | |
| | | Co | mpletion a | and Test Data | by Producing F | ormation | | | | | |
| | Formation Name: W | OODFORD | | Code: 3 | 319WDFD | C | Class: GAS | | | | |
| | Spacing Orders | | | | Perforated I | | | | | | |
| Order | No | Unit Size | | Fro | om | 1 | Го | | | | |
| 1850 | 087 | 640 | | 154 | 180 | 30 20565 | | | | | |
| 185688 640 NPT | | 640 NPT | | 206 | 625 | 25717 | | | | | |
| 7198 | 98 | MULTIUNIT | | | | | | | | | |
| | Acid Volumes | | Fracture Treatments | | | | | | | | |
| | 1,297 BARRELS 15% | | 2 | 527,101 BARR 3,042,240 POUN | | | | | | | |
| Formation | | ٦ | Гор | | Were open hole | logs run? No | , | | | | |
| WOODFORD MD | | | | 15480 | Date last log run | | | | | | |
| WOODFORD TVD | | | | 15113 | Were unusual dr Explanation: | sual drilling circumstances encountered? No | | | | | |
| | | | | | · | | | | | | |
| | | | | | | | | | | | |
| Other Remarks | 3 | | | | | | | | | | |
| FLOWING CAS | ING PRESSURE, PSI | 4546 | | | | | | | | | |

Lateral Holes

Sec: 26 TWP: 3N RGE: 5W County: GRADY

SW SE SE SW

31 FSL 2131 FWL of 1/4 SEC

Depth of Deviation: 14725 Radius of Turn: 492 Direction: 183 Total Length: 10678

Measured Total Depth: 25895 True Vertical Depth: 15661 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1146244

Eff 3/12/21

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Completion Report

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Drill Type: HORIZONTAL HOLE

Well Name: EULA MAE 4-23-26XHW

PO BOX 268870 20 N BROADWAY AVE

Operator:

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OKLAHOMA CITY, OK 73126-8870

CONTINENTAL RESOURCES INC 3186

Multiunit: Sec 14 (SL): 0 Sec 23: 50.18% 227162 | Sec 26: 49.82% 227162A |

Completion Type Location Exception **Increased Density** Order No Order No Х Single Zone 719894 714127 Multiple Zone 713870 Commingled **Casing and Cement** MUFO: 719898 SA (Sec 23): 713872 Size Weight Grade Feet PSI SAX Top of CMT Туре SA (Sec 26): 713871 SURFACE 820 SURFACE 13 3/8 55 J-55 1504 INTERMEDIATE 9 5/8 40 P-110 12682 1290 3061 PRODUCTION 5 1/2 23 P-110 25895 3290 7852 Liner PSI SAX **Bottom Depth** Size Weight Grade Length **Top Depth** Туре There are no Liner records to display.

Total Depth: 25895

| Pac | cker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

Initial Test Data

3/16/21 319WDFD 2900

1 of 2