

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121249090000

**Completion Report**

Spud Date: August 31, 2022

OTC Prod. Unit No.: 121-230454-0-0000

Drilling Finished Date: September 12, 2022

1st Prod Date: December 26, 2022

Completion Date: December 19, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: FAIRWAY 3-3-27WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 3 7N 13E  
SE SE NW NE  
1161 FNL 1505 FEL of 1/4 SEC  
Latitude: 35.1130536 Longitude: -95.91778875  
Derrick Elevation: 718 Ground Elevation: 702

First Sales Date: 12/26/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731169		731260	
	Commingled			731261	
				731262	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	425	2464	155	SURFACE
PRODUCTION	5.5	20#	P-110	16705	2000	2161	3240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16758**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2023	ALL ZONES PRODUCING	5	42	13417	2683400	3616	FLOWING	320	OPEN	308

Completion and Test Data by Producing Formation									
Formation Name: MAYES				Code: 353MYES			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
723577		640		8130			9027		
731168		MULTIUNIT							
Acid Volumes				Fracture Treatments					
TREATED WITH WOODFORD				TREATED WITH WOODFORD					

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
724018	640	5753	7787		
723577	640	9319	16550		
727477	640				
731168	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1,190 BBLS 7.5% HCL		347,573 BBLS FLUID			
		9,565,379 LBS PROPPANT			

Formation	Top
MAYES	5479
WOODFORD	5692

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
PUN 121-230454-0-0000 PITTSBURG; PUN 091-230454-0-0000 MCINTOSH

Lateral Holes
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Sec: 27 TWP: 8N RGE: 13E County: MCINTOSH

SE   NW   NE   NE

423 FNL   791 FEL of 1/4 SEC

Depth of Deviation: 4970 Radius of Turn: 591 Direction: 2 Total Length: 10162

Measured Total Depth: 16758 True Vertical Depth: 5014   End Pt. Location From Release, Unit or Property Line: 423

FOR COMMISSION USE ONLY

Status: Accepted

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