

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276890000

Completion Report

Spud Date: January 15, 2023

OTC Prod. Unit No.: 137-230228-0-0000

Drilling Finished Date: February 20, 2023

1st Prod Date: April 24, 2023

Completion Date: April 15, 2023

Drill Type: HORIZONTAL HOLE

Well Name: RINGER RANCH 3-20-17XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: STEPHENS 29 1N 4W
SE NW NE NW
455 FNL 1660 FWL of 1/4 SEC
Latitude: 34.534758 Longitude: -97.645148
Derrick Elevation: 1050 Ground Elevation: 1024

First Sales Date: 04/24/2024

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734946		730656	
	Commingle			730657	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	112	1530	115	SURFACE
SURFACE	13 3/8	55	J-55	1500	2740	661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9572	7910	1255	1005
PRODUCTION	5 1/2	20	P-110	20648	12460	1853	4377

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20648

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2023	SYCAMORE	537	42	1265	2355	5061	FLOWING	600	64	426

Completion and Test Data by Producing Formation										
Formation Name: SYCAMORE				Code: 352SCMR				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
673593		640		10302			15401			
673594		640		15425			20551			
734945		MULTIUNIT								
Acid Volumes				Fracture Treatments						
36 BBLS 15% HCL				491,771 BBLS FLUID & 25,632,481 LBS SAND						

Formation	Top
SYCAMORE	10107

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 1N RGE: 4W County: STEPHENS NE NE NE NW 180 FNL 2445 FWL of 1/4 SEC Depth of Deviation: 9720 Radius of Turn: 536 Direction: 359 Total Length: 10346 Measured Total Depth: 20648 True Vertical Depth: 11313 End Pt. Location From Release, Unit or Property Line: 180

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<div>Status: Accepted</div> <div>1150235</div>