Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011243360000 **Completion Report** Spud Date: October 27, 2022

OTC Prod. Unit No.: 011-230721 Drilling Finished Date: November 15, 2022

1st Prod Date: February 02, 2023

Completion Date: February 02, 2023

Drill Type: HORIZONTAL HOLE

Well Name: CHURCH 2-3RFH Purchaser/Measurer: TARGA PIPELINE MID-

CONTINENT WESTOK

First Sales Date: 02/02/2023

Location: **BLAINE 3 19N 12W**

NE NW NW NW 175 FNL 615 FWL of 1/4 SEC

Latitude: 36.158211 Longitude: -98.475101 Derrick Elevation: 0 Ground Elevation: 1396

Operator: CRAWLEY PETROLEUM CORPORATION 7980

> 105 N HUDSON AVE STE 800 OKLAHOMA CITY, OK 73102-4803

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
733226

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55 LTC	1514	1020	395	SURFACE	
INTERMEDIATE	7	26	HCP110	7908	2500	365	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP110	4324	1500	320	7722	12046

Total Depth: 12049

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2023	RED FORK	54	41.2	357	6611	2126	FLOWING	900	28/64	800

July 25, 2023 1 of 2

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders					
Order No	Unit Size				
35526	640				

Perforated Intervals				
From	То			
8025	11949			

Acid Volumes

28,581 GALS 15% HCL

Fracture Treatments	
1,374,411# REGIONAL SAND	
4,096,863# WHITE SAND	
5,789,526 GALS SLICKWATER	

Formation	Тор
RED FORK	7600

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 19N RGE: 12W County: BLAINE

NE SW SW SW

331 FSL 605 FWL of 1/4 SEC

Depth of Deviation: 1558 Radius of Turn: 605 Direction: 179 Total Length: 4791

Measured Total Depth: 12049 True Vertical Depth: 7630 End Pt. Location From Release, Unit or Property Line: 331

FOR COMMISSION USE ONLY

1150105

Status: Accepted

July 25, 2023 2 of 2