

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252950000

Completion Report

Spud Date: January 20, 2023

OTC Prod. Unit No.: 093-230444-0-0000

Drilling Finished Date: February 17, 2023

1st Prod Date: April 19, 2023

Completion Date: April 19, 2023

Drill Type: HORIZONTAL HOLE

Well Name: DAUGHERTY 14-1H

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: MAJOR 14 20N 16W
NW NE NE NE
225 FNL 500 FEL of 1/4 SEC
Latitude: 36.215754 Longitude: -98.868695
Derrick Elevation: 1789 Ground Elevation: 1772

First Sales Date: 04/20/2023

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735974		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	9.625	36	J-55	808	3520	360	SURFACE
INTERMEDIATE	7	26	P-110	8607	9950	290	5193
PRODUCTION	4.50	13.5	P-110	13559	12410	525	9000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13959

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2023	MISSISSIPPIAN (MERAMEC-OSAGE)	182	43.4	456	2505	3585	FLOWING	700	42/64"	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN(MERAMEC-OSAGE)		Code: 359MNMCO	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
80607	640	9390	13922
Acid Volumes		Fracture Treatments	
104,328 GALS HCL 15%		6,948,220 LBS PROPPANTS 11,781,084 GALS SLICKWATER	

Formation	Top
MISSISSIPPIAN(MERAMEC-OSAGE)	8227

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 14 TWP: 20N RGE: 16W County: MAJOR SW SE SE SE 138 FSL 485 FEL of 1/4 SEC Depth of Deviation: 8770 Radius of Turn: 450 Direction: 180 Total Length: 4896 Measured Total Depth: 13959 True Vertical Depth: 9382 End Pt. Location From Release, Unit or Property Line: 138

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<div>Status: Accepted</div> <div>1150147</div>