

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261620000

Completion Report

Spud Date: July 25, 2018

OTC Prod. Unit No.: N/A

Drilling Finished Date: August 10, 2018

1st Prod Date:

Completion Date: August 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WHISKEY JACK 23_14-15N-7W 3HX

Purchaser/Measurer:

Location: KINGFISHER 23 15N 7W
SE SE SE SW
315 FSL 2365 FWL of 1/4 SEC
Latitude: 35.755924 Longitude: -97.915455
Derrick Elevation: 1131 Ground Elevation: 1108

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50	K-55	65			SURFACE
SURFACE	9 5/8"	40#	J-55	1995		500	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18233

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2724	CEMENT PLUG
1950	CEMENT PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7859

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: LOST HOLE. P&A WELL

Other Remarks

AFTER TD-ING THE WELL, THE TRIP OUT OF THE HOLE WAS TIGHT. THE DECISION WAS MADE TO DO A REAMER RUN BEFORE ATTEMPTING TO RUN CASING. WHILE CONDUCTING THE REAMER RUN, THE HOLE COLLAPSED ~ 5,200' LEAVING THE BIT, DP AND REAMER IN HOLE. ATTEMPT TO FISH WERE UNSUCCESSFUL GIVEN UNSTABLE HOLE CONDITIONS. DECISION WAS MADE TO P&A DUE TO SIDETRACK RISKS WITH UNSTABLE UP-HOLE CLAYS.

LEFT IN HOLE: ONE REAMER; TWO STANDS OF DRILLING PIPE; BIT SUB W/FLOAT; AND BIT LEFT IN HOLE AT 4850'.

Lateral Holes

Sec: 14 TWP: 15N RGE: 7W County: KINGFISHER

NE NE NE NW

52 FNL 2614 FWL of 1/4 SEC

Depth of Deviation: 7486 Radius of Turn: 557 Direction: 1 Total Length: 10190

Measured Total Depth: 18233 True Vertical Depth: 7925 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1140253

Status: Accepted