

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258900000

Completion Report

Spud Date: March 23, 2018

OTC Prod. Unit No.: 073-224258-0-0000

Drilling Finished Date: April 11, 2018

1st Prod Date: August 03, 2018

Completion Date: August 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BERNHARDT 8_5-15N-9W 2HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 8 15N 9W
SW SW SE SW
320 FSL 1527 FWL of 1/4 SEC
Derrick Elevation: 1275 Ground Elevation: 1245

First Sales Date: 08/03/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690426		672906	
	Commingled			672907	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	1989		765	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20410		2575	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20410

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20313	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2018	MISSISSIPPIAN (LESS CHESTER) / MISS'AN	292	45	2741	9387	467	FLOWING	2124	20	1367

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 354MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
645049	640
674204	MULTIUNIT

Perforated Intervals

From	To
10397	15164

Acid Volumes

NONE

Fracture Treatments

218,193 BBLS OF TOTAL FLUID 8,331,080 LBS TOTAL PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
631851	640
674204	MULTIUNIT

Perforated Intervals

From	To
15164	20176

Acid Volumes

NONE

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)
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Formation Name: MISSISSIPPIAN (LESS CHESTER) / MISS'AN

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN LESS CHESTER	9763

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 5 TWP: 15N RGE: 9W County: KINGFISHER

NW NE NW NW

53 FNL 921 FWL of 1/4 SEC

Depth of Deviation: 9698 Radius of Turn: 374 Direction: 357 Total Length: 10338

Measured Total Depth: 20410 True Vertical Depth: 9845 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1140615

Status: Accepted