## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011239740000 **Completion Report** Spud Date: April 25, 2018

OTC Prod. Unit No.: 011-224367 Drilling Finished Date: June 10, 2018

1st Prod Date: August 19, 2018

Completion Date: August 19, 2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: MAD DOG 31\_30-14N-11W 1HX Purchaser/Measurer: ENLINK

BLAINE 31 14N 11W SE SE SE SE First Sales Date: 08/19/2018 Location:

239 FSL 205 FEL of 1/4 SEC

Derrick Elevation: 1678 Ground Elevation: 1655

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

		Completion Type
	Χ	Single Zone
		Multiple Zone
ſ		Commingled

Location Exception
Order No
688151

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	106.5	J-55	65			SURFACE		
SURFACE	13 3/8	54.5	J-55	1498		700	SURFACE		
INTERMEDIATE	9 5/8	40	P-110EC	10955		1015	7850		
PRODUCTION	5 1/2	23	P-110	23075		3745	5567		

	Liner									
Туре	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
There are no Liner records to display.										

Total Depth: 23082

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
22874	ALUMINUM BP				

**Initial Test Data** 

April 11, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 29, 2018	MISSISSIPPIAN	180	51.8	23353	129738	2566	FLOWING	5014	36	4850	

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
595495	640				
678924	640				
691545	MULTIUNIT				

Perforated Intervals					
From	То				
13205	22857				

Acid Volumes	
NONE	

Fracture Treatments	
227945 BBLS OF TOTAL FLUID 19141427 LBS OF TOTAL PROPPANT	7

Formation	Тор
MISSISSIPPIAN	12826

Were open hole logs run? Yes Date last log run: May 10, 2018

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR ANY ORDER FOR MULIUNIT OTHER THAN AN EMERGENCY ORDER TO PRODUCE HAS BEEN ISSUED.

### **Lateral Holes**

Sec: 30 TWP: 14N RGE: 11W County: BLAINE

NW NE NE NE

186 FNL 362 FEL of 1/4 SEC

Depth of Deviation: 12680 Radius of Turn: 406 Direction: 2 Total Length: 9996

Measured Total Depth: 23082 True Vertical Depth: 12911 End Pt. Location From Release, Unit or Property Line: 186

# FOR COMMISSION USE ONLY

1140749

Status: Accepted

April 11, 2019 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Form 1002A

1002-G

API No.: 65011239740000

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Drill Type:

HORIZONTAL HOLE

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Location:

**BLAINE 31 14N 11W** 

SE SE SE SE 239 FSL 205 FEL of 1/4 SEC

Derrick Elevation: 1678 Ground Elevation: 1655

Operator:

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333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

Purchaser/Measurer: ENLINK

First Sales Date: 08/19/2018

Multiunit

49.59%

Sec 30:

50.41 %

224367A

**Completion Type** Single Zone Multiple Zone Commingled

Location Exception				
········	Order No			
· · · · · · · · · · · · · · · · · · ·	688151			

Increased Density					
Order No					
There are no Increased Density records to display.					

Sep allow (Sec30)

614588 40

Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			SURFACE
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Casina and Camant

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Ī	There are no Liner records to display.								

Total Depth: 23082

Packer					
Depth	Brand & Type				
There are no Packe	r records to display.				

Plug				
Depth	Plug Type			
22874	ALUMINUM BP			

**Initial Test Data** 

April 11, 2019

8/29/18

359MSSP

5014 psi

1 of 2