

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239520000

Completion Report

Spud Date: March 23, 2018

OTC Prod. Unit No.: 011-224488

Drilling Finished Date: May 02, 2018

1st Prod Date: September 27, 2018

Amended

Completion Date: September 06, 2018

Amend Reason: CORRECT SURFACE HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOWERY 2-36HM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 36 15N 11W
NE NW NW NW
248 FNL 656 FWL of 1/4 SEC
Derrick Elevation: 1472 Ground Elevation: 1443

First Sales Date: 9/27/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686779		669154	
	Commingled	694080			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13	55	J-55	1475		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9701		929	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	16108		3406	9460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16119

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2018	MISSISSIPPIAN	827	52	5658	6842	1973	FLOWING	3895	32/64	2426

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
586354		640		11456			15936		
Acid Volumes				Fracture Treatments					
83 BBLS 15% HCL ACID				156,510 BBLS OF FLUID & 8,976,642 LBS OF SAND					

Formation	Top
MISSISSIPPIAN	10275

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 15N RGE: 11W County: BLAINE SE SW SW SW 182 FSL 392 FWL of 1/4 SEC Depth of Deviation: 10797 Radius of Turn: 510 Direction: 177 Total Length: 4663 Measured Total Depth: 16119 True Vertical Depth: 11394 End Pt. Location From Release, Unit or Property Line: 182

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<div>Status: Accepted</div> <div>1141538</div>