

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239770000

Completion Report

Spud Date: April 03, 2018

OTC Prod. Unit No.: 011-224489

Drilling Finished Date: May 24, 2018

1st Prod Date: September 27, 2018

Amended

Completion Date: September 06, 2018

Amend Reason: AMEND SURFACE LOCATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOOKABAUGH 2-25-24XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 36 15N 11W
NE NW NW NW
248 FNL 686 FWL of 1/4 SEC
Latitude: 35.738847 Longitude: -98.328303
Derrick Elevation: 1472 Ground Elevation: 1442

First Sales Date: 9/27/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694036		681860	
	Commingled			681861	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1519		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9692		929	5409
PRODUCTION	5 1/2	23	P-110ICY	21508		3210	5650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21508

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2018	MISSISSIPPIAN	2547	50.6	8418	3305	2313	FLOWING	3877	44/64	2355

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
648028	640	11354		16251	
657035	640	16289		21333	
693872	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1002 BBLS 15% HCL ACID		334,946 BBLS OF FLUID & 19,978,838 BBLS OF SAND			

Formation	Top
MISSISSIPPIAN	10307

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 24 TWP: 15N RGE: 11W County: BLAINE NE NW NE NW 51 FNL 1673 FWL of 1/4 SEC Depth of Deviation: 10820 Radius of Turn: 415 Direction: 1 Total Length: 10154 Measured Total Depth: 21508 True Vertical Depth: 10974 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1142163