

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249490001

Completion Report

Spud Date: July 27, 2022

OTC Prod. Unit No.: 051-231040

Drilling Finished Date: September 16, 2022

1st Prod Date: December 14, 2022

Completion Date: December 14, 2022

Drill Type: HORIZONTAL HOLE

Well Name: SAVAGE 1H-15-10

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 12/14/2022

Location: GRADY 15 9N 8W
NE NE NW SW
2398 FSL 1013 FWL of 1/4 SEC
Latitude: 35.25372753 Longitude: -98.03844256
Derrick Elevation: 1343 Ground Elevation: 1317

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731950		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1026	1100	286	SURFACE
INTERMEDIATE	7	29	P-110 HC	11872	1500	253	3872
PRODUCTION	5	18	P-110 EC	21337	1000	455	10982

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21337

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2022	MISSISSIPPIAN	29	60.5	1709	53034	525	FLOWING	2600	24	1112

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
674869	640
679965	640
731949	MULTI UNIT

Perforated Intervals

From	To
17446	21287

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

8,067,375 POUNDS OF PROPPANT ; 250,697 BARRELS OF FLUID

Formation	Top
MISSISSIPPIAN	13345

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 9N RGE: 8W County: GRADY

NE NE NW NW

139 FNL 997 FWL of 1/4 SEC

Depth of Deviation: 13178 Radius of Turn: 321 Direction: 354 Total Length: 8008

Measured Total Depth: 21337 True Vertical Depth: 13394 End Pt. Location From Release, Unit or Property Line: 139

FOR COMMISSION USE ONLY

Status: Accepted

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