Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043237620000 **Completion Report** Spud Date: October 24, 2022

OTC Prod. Unit No.: 04323044100000 Drilling Finished Date: November 21, 2022

1st Prod Date: December 28, 2022

Completion Date: December 20, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KROWS 36/25 OJ 1HS Purchaser/Measurer: MEWBOURNE MARKETING

First Sales Date: 12/28/2022 **DEWEY 1 17N 18W** Location:

NE NE NW NE 250 FNL 1460 FEL of 1/4 SEC

Latitude: 35.985014 Longitude: -99.066472 Derrick Elevation: 1816 Ground Elevation: 1789

MEWBOURNE OIL COMPANY 6722 Operator:

> 3620 OLD BULLARD RD TYLER, TX 75701-8644

Completion Type						
Χ	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception				
Order No				
732466				

Increased Density
Order No
727994

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	61	J-55	496	1500	395	SURFACE		
INTERMEDIATE	9 5/8	40	L-80	3885	1500	895	SURFACE		
INTERMEDIATE	7	29	P-110-HCI	9427	1500	760	4507		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110-IC	8476	2100	690	8493	16969	

Total Depth: 16995

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug	records to display.			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 16, 2023	SKINNER	135	46	669	4956	2555	FLOWING	3040	36/64	550

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders				
Order No	Unit Size			
173512	640			
732465	MULTIUNIT			

Perforated Intervals			
From	То		
9431	14357		
14357	16981		

Acid Volumes

There are no Acid Volume records to display.

Fracture Tre	eatments
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FRAC W/ 9,106,566 GALS SLICKWATER, CARRYING 8,957,300# 40/70 REGIONAL SAND.

Formation	Тор
SKINNER	9040

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 18N RGE: 18W County: DEWEY

SE SE SW NE

2618 FNL 1460 FEL of 1/4 SEC

Depth of Deviation: 8462 Radius of Turn: 636 Direction: 360 Total Length: 7564

Measured Total Depth: 16995 True Vertical Depth: 9049 End Pt. Location From Release, Unit or Property Line: 1460

FOR COMMISSION USE ONLY

1149533

Status: Accepted

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