

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213330000

Completion Report

Spud Date: October 13, 2021

OTC Prod. Unit No.: 085-227833-0-0000

Drilling Finished Date: January 01, 2022

1st Prod Date: April 28, 2022

Completion Date: April 28, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MILLER 1-28H20X17X8R

Purchaser/Measurer: ETC

Location: LOVE 28 7S 2E
NE NW NW NW
245 FNL 340 FWL of 1/4 SEC
Latitude: 33.925056 Longitude: -97.107433
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 4/28/22

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
732403	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	79#	PE&B	150		6	SURFACE
SURFACE	13 3/8"	54.50#	J-55	1973		890	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110 HC	16391		940	13382
PRODUCTION	5 1/2"	23#	P-110 ICY	28689		2107	4605

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28702

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2022	WOODFORD	499	46	3116	6244	4416	FLOWING	4957	36/64	3650

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
689064	640
698976	640
732402	MULTIUNIT

Perforated Intervals

From	To
17553	22652
22652	27946
27946	28561

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

45 STAGES - 634,136 BTW, 4,242,460# 100 MESH SAND, 9,541,800# 40/80 WHITE SAND, 7,931,240# 40/70 WHITE SAND.

Formation	Top
WOODFORD	16984

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONDUCTOR CASING AND CEMENT IS SERVING AS SURFACE 1 CASING AND CEMENT.
FLOW CASING PSI.

Lateral Holes

Sec: 8 TWP: 7S RGE: 2E County: LOVE

SE NW SE SE

754 FSL 674 FEL of 1/4 SEC

Depth of Deviation: 16609 Radius of Turn: 515 Direction: 355 Total Length: 11594

Measured Total Depth: 28702 True Vertical Depth: 16503 End Pt. Location From Release, Unit or Property Line: 674

FOR COMMISSION USE ONLY

1148179

Status: Accepted