

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241270000

Completion Report

Spud Date: December 25, 2018

OTC Prod. Unit No.: 011-225633-0-0000

Drilling Finished Date: January 26, 2019

1st Prod Date: June 26, 2019

Completion Date: June 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CENTAUR 7_6-15N-10W 4HX

Purchaser/Measurer:

Location: BLAINE 7 15N 10W
SE SE SW SE
295 FSL 1385 FEL of 1/4 SEC
Latitude: 35.78410288 Longitude: -98.3008478
Derrick Elevation: 1551 Ground Elevation: 1528

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711147		709246	
	Commingled			708943	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	133#	J-55	85			
SURFACE	13 3/8"	54.5#	J-55	1510		615	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110EC	9477		315	5994
PRODUCTION	5 1/2"	23#	P-110EC	21295		1860	5082

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		21106	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2019	MISSISSIPPIAN	1447	47.3	2780	1921	1175	FLOWING	15	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
664198	640
708995	640
711827	MULTIUNIT

Perforated Intervals

From	To
11188	21091

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

328,611 BBLS FLUID
28,086,380 # PROPPANT

Formation	Top
MISSISSIPPIAN	10756

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 15N RGE: 10W County: BLAINE

NE NW NW NE

51 FNL 2168 FEL of 1/4 SEC

Depth of Deviation: 10575 Radius of Turn: 538 Direction: 356 Total Length: 9879

Measured Total Depth: 21300 True Vertical Depth: 10702 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1142670

Status: Accepted