

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237070001

**Completion Report**

Spud Date: August 21, 2019

OTC Prod. Unit No.: 043-226422

Drilling Finished Date: September 20, 2019

1st Prod Date: December 03, 2019

Completion Date: November 30, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JAYCEE 24/13-19-14 3H

Purchaser/Measurer: ENLINK

Location: DEWEY 24 19N 14W  
SE SW SE SE  
200 FSL 925 FEL of 1/4 SEC  
Latitude: 36.101935431 Longitude: -98.639404108  
Derrick Elevation: 1708 Ground Elevation: 1685

First Sales Date: 12/03/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST  
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710318		707692	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1510	1050	415	SURFACE
PRODUCTION	7	29	P110	8915	2000	590	3421

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2 7 5 1/2	13 1/2 & 20	P110	10314	2500	855	8702	19016

**Total Depth: 19016**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2019	MISSISSIPPIAN (LESS CHESTER)	634	41	1898	2993	1353	FLOWING	550	46	575

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
686480	1280
701580	NPT

#### Perforated Intervals

From	To
9558	18921

#### Acid Volumes

2,201 BBLs 7.5% HCL
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#### Fracture Treatments

115,768 BBLs FLUID & 10,928,358 LBS SAND
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Formation	Top
BASE HEEBNER SHALE	6005
BASE DOUGLAS SAND	6286
TONKAWA SAND	6526
COTTAGE GROVE SAND	6985
HOGSHOOTER	7292
OSWEGO LIME	7737
MORROW SHALE	8374
M.U/CHESTER	8480
MANNING	8973
BASE MANNING LIME	9221
MANNING SHALE	9385
MISSISSIPPIAN LESS CHESTER	9538
UPPER MERAMEC	9538

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - SPACING NUNC PO TUNC ORDER 701580 CORRECTS SPACING ORDER 686480

#### Lateral Holes

Sec: 13 TWP: 19N RGE: 14W County: DEWEY

SW NE NE NE

267 FNL 479 FEL of 1/4 SEC

Depth of Deviation: 8965 Radius of Turn: 388 Direction: 3 Total Length: 9441

Measured Total Depth: 19016 True Vertical Depth: 9215 End Pt. Location From Release, Unit or Property Line: 267

Status: Accepted