Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051247130000 **Completion Report** Spud Date: October 07, 2019

OTC Prod. Unit No.: 051-226484-0-0000 Drilling Finished Date: November 20, 2019

1st Prod Date: January 07, 2020

Completion Date: December 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JON SNOW 0505 16-9-1WH Purchaser/Measurer: IRON HORSE

GRADY 16 5N 5W Location:

NW SW NE SW

1729 FSL 1582 FWL of 1/4 SEC

Latitude: 34.90347548 Longitude: -97.73581372 Derrick Elevation: 1043 Ground Elevation: 1018

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
711862

Increased Density
Order No
619804

First Sales Date: 1/8/20

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1513	1130	1064	SURFACE
INTERMEDIATE	9 5/8	40	HCP 110	10533	7900	1387	3765
PRODUCTION	5.5	23	P110 EC	17477	16220	1459	9749

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 17481

Pac	ker			
Depth Brand & Type				
There are no Packer records to display.				

Pl	ug				
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

June 02, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2020	WOODFORD	197	47	570	2897	2767	FLOWING	1625	30	1050

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 359WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
702480	640			
702481	640			
711861	MULTI UNIT			

Perforated Intervals			
From	То		
12927	17243		

Acid Volumes	
2011 GAL ACID	

Fracture Treatments
310,591 BBLS FLUID; 11,557,210 LBS PROP

Formation	Тор
WOODFORD	12927

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 5N RGE: 5W County: GRADY

SW SW SW

388 FSL 410 FWL of 1/4 SEC

Depth of Deviation: 12500 Radius of Turn: 597 Direction: 360 Total Length: 4043

Measured Total Depth: 17481 True Vertical Depth: 13589 End Pt. Location From Release, Unit or Property Line: 388

FOR COMMISSION USE ONLY

1144551

Status: Accepted

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