

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266350000

Completion Report

Spud Date: November 19, 2019

OTC Prod. Unit No.: 073-226637-0-0000

Drilling Finished Date: December 27, 2019

1st Prod Date: February 20, 2020

Completion Date: February 20, 2020

Drill Type: HORIZONTAL HOLE

Well Name: JAMES FED 1508 7H-2X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

First Sales Date: 2/20/2020

Location: KINGFISHER 11 15N 8W
SW SW SE SW
200 FSL 1560 FWL of 1/4 SEC
Latitude: 35.783989 Longitude: -98.024903
Derrick Elevation: 1152 Ground Elevation: 1124

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706349		706240	
	Commingled	706350		706241	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1467		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19634		1992	18111

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19715

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 10, 2020	MISSISSIPPIAN	448	41.8	1962	4379	1110	FLOWING	450	128	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
637023	640
676196	640
636302	640
706348	640

Perforated Intervals

From	To
9406	19563

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

459,213 BBLS TOTAL VOLUME 26,428,616 LBS TOTAL PROPPANT
--

Formation	Top
MISSISSIPPIAN	8825

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 2 TWP: 15N RGE: 8W County: KINGFISHER

NE NW NW NW

86 FNL 501 FWL of 1/4 SEC

Depth of Deviation: 8600 Radius of Turn: 715 Direction: 350 Total Length: 10300

Measured Total Depth: 19715 True Vertical Depth: 8783 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1144996

Status: Accepted