

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063045880002

Completion Report

Spud Date: February 20, 1955

OTC Prod. Unit No.:

Drilling Finished Date: February 24, 1955

Amended

1st Prod Date:

Amend Reason: SALT WATER DISPOSAL TO CONVERT TO OIL WELL

Completion Date: February 26, 1955

Recomplete Date: March 09, 2018

Drill Type: STRAIGHT HOLE

Well Name: L. REED 4-A

Purchaser/Measurer:

Location: HUGHES 4 7N 9E
SW SW NE NW
1485 FSL 1340 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: R J EXPLORATION LLC 22656

49390 EW 1440
KONAWA, OK 74849

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4	32.75	10V	62			
PRODUCTION	5 1/2	15.5	8RD	898		32	898

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 916

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
813	PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	CALVIN	37	34				PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CALVIN		Code: 404CLVN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
65867	UNIT	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140094

API NO. 063-04588
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUN 14 2018

OKLAHOMA CORPORATION COMMISSION
640 Acres

ORIGINAL
☒ AMENDED (Reason)

SWD to convert to oil well

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Hushey SEC 4 TWP 7N RGE 9E
LEASE NAME L. Reed WELL NO. 4-A
SW SW 1/4 NE 1/4 NW 1/4 1/4 FSL OF 1/4 SEC 1485 FWL OF 1/4 SEC 1340
ELEVATION Ground Longitude (if known)
Derrick FL Latitude (if known)
OPERATOR NAME RJ Exploration, LLC OTC/OCC OPERATOR NO. 22656
ADDRESS 49390 E W 1440
CITY Ronawa STATE OK ZIP 74849

SPUD DATE 2-20-55
DRLG FINISHED DATE 2-24-55
DATE OF WELL COMPLETION 2-26-55
1st PROD DATE
RECOMP DATE 3-9-2018

W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>10 3/4</u>	<u>32.75</u>	<u>10V</u>	<u>61.5</u>			
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>15.5</u>	<u>8 RD</u>	<u>898</u>		<u>32</u>	<u>898'</u>
LINER							
TOTAL DEPTH							<u>915'</u>

PACKER @ 813 BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Calvin
SPACING & SPACING ORDER NUMBER 65867
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc SWD Oil
PERFORATED INTERVALS 8916 top open hole
915 bottom
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY	<u>37</u>				
OIL-GRAVITY (API)	<u>34</u>				
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	<u>0</u>				
PUMPING OR FLOWING	<u>pumping</u>				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Randy Walker NAME (PRINT OR TYPE) Randy Walker
DATE 6/11/18 PHONE NUMBER 5803203801
ADDRESS 49390 E W 1440 CITY Ronawa STATE OK ZIP 74849 EMAIL ADDRESS

FORMATION RECORD

LEASE NAME

WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

640 Acres

640 Acres

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		Feet From 1/4 Sec Lines	FSL
True Vertical Depth		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4 1/4 1/4						
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		