#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011237370001

OTC Prod. Unit No.:

Drill Type:

Location:

#### **Completion Report**

Spud Date: February 11, 2017

Drilling Finished Date: April 26, 2017 1st Prod Date:

Completion Date: May 19, 2020

Purchaser/Measurer:

First Sales Date:

240 FNL 2405 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1448 Operator: CONTINENTAL RESOURCES INC 3186

HORIZONTAL HOLE Well Name: FIRE CANYON RANCH FIU 1-29-32XH

BLAINE 29 13N 12W

NW NW NW NE

PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Completion Type	Location Exception	Increased Density				
X Single Zone	Order No	Order No				
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
Commingled						

Casing and Cement											
Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	SURFACE		13 3/8	55	J-55	14	69		840	SURFACE	
INTER	INTERMEDIATE		9 5/8	40	P-110	112	243	1048		4837	
PROD	PRODUCTION		5 1/2	18	P-110	250	000	2340		9643	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	7 5/8	30	)	P-110	2792	0	0 242 10746		13538		

### Total Depth: 25000

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date	t Date Formation		Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.											
Completion and Test Data by Producing Formation												
Formation Name: WOODFORD			Code: 319WDFD Class: TA									
Spacing Orders				Perforated Intervals								
Orde	Order No Unit Siz			From		То						
586	586090 640			14900		24	880					
655	586	640										
	Acid Volumes			Fracture Treatments								
914 BBLS 15% HCI & 760 BBLS 6% HCI & 1.5% HF			178,626 BBLS FLUID & 3,142,241 LBS OF SAND									
Formation Top				Were open hole logs run? No								
WOODFORD				14558 Date last log run:								
					Were unusual drilling circumstances encountered? No Explanation:							
Other Remark	S											
MULTIUNIT AF	ON ON 5/19/2020. OCC - C PPLICATION. OCC THIS W 5/19/2025, WHICH WILL BI	ELL CANNO	T PRODUC	E WITHOUT								

# Lateral Holes Sec: 32 TWP: 13N RGE: 12W County: BLAINE

SE SE SE SW

50 FSL 2423 FWL of 1/4 SEC

Depth of Deviation: 11847 Radius of Turn: 1362 Direction: 178 Total Length: 10100

Measured Total Depth: 25000 True Vertical Depth: 15024 End Pt. Location From Release, Unit or Property Line: 50

## FOR COMMISSION USE ONLY

Status: Accepted

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