Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045238100000 **Completion Report** Spud Date: September 30, 2019

OTC Prod. Unit No.: 045-226490 Drilling Finished Date: October 13, 2019

1st Prod Date: November 18, 2019

Completion Date: October 25, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WORD 19-18-24 2HA Purchaser/Measurer: ENABLE

ELLIS 19 18N 24W Location:

NE NW NE NW

237 FNL 1677 FWL of 1/4 SEC

Latitude: 36.02722769 Longitude: -99.80347678 Derrick Elevation: 2270 Ground Elevation: 2252

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
711729

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date: 11/18/19

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	671	740	370	SURFACE	
INTERMEDIATE	7	29	P-110CY	8748	900	520	1571	
PRODUCTION	4 1/2	13.5	P-110HC	14925	1300	425	7781	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		-

Total Depth: 14960

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

PI	ug					
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

June 02, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2019	CLEVELAND	219	45	804	3671	719	PUMPING	61	64/64	232

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders						
Unit Size						
640						

Perforated Intervals				
From	То			
9865	14786			

Acid Volumes

25607 GALS FE 15%

Fracture Treatments

3,302,599 LBS 40/70 REGIONAL SAND & 651,420 LBS 40/70 KRT SAND. 98,639 BBLS WATER.

Formation	Тор
CLEVELAND	9151

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 18N RGE: 24W County: ELLIS

SE SW SW SW

42 FSL 555 FWL of 1/4 SEC

Depth of Deviation: 8910 Radius of Turn: 889 Direction: 180 Total Length: 5083

Measured Total Depth: 14960 True Vertical Depth: 9392 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY

1144514

Status: Accepted

June 02, 2020 2 of 2